

Mechanism based Modeling of Corrosion Product Behavior in the PWR Primary Coolant System with a Thermodynamic Solubility Surrogate model

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Necessity of a CRUD Source-Term model

- Goal: ensure core stability and operational reliability under high power, long cycle operation^[1]

원자로시설 등의 기술기준에 관한 규칙

- 제22조(원자로냉각계통 등) ① 원자로냉각계통과 그와 관련된 보조계통·제어계통·보호계통은 정상운전 및 예상운전과도 동안 원자로냉각재압력경계 설계조건을 초과하지 아니하도록 충분한 여유도를 가져야 한다.
- Korean nuclear safety rule Article 22 (① RCS pressure margin)

원자로시설 등의 기술기준에 관한 규칙

- 제22조(원자로냉각계통 등) ③ 원자로냉각계통은 냉각재중의 방사성물질의 농도 및 수질조건을 규정된 운전제한치 이하로 유지하고 처리할 수 있도록 하여야 한다.
- Korean nuclear safety rule Article 22 (① RCS pressure margin (③ radioactivity/water-quality limits)



Necessity of a CRUD Source-Term model

- **Goal: ensure core stability and operational reliability under high power, long cycle operation**
 - CRUD lowers core safety and operational reliability — CIPS, CILC, and worker dose^[2]
 - Corrosion products released from steam generators and piping in the primary circuit grow into CRUD

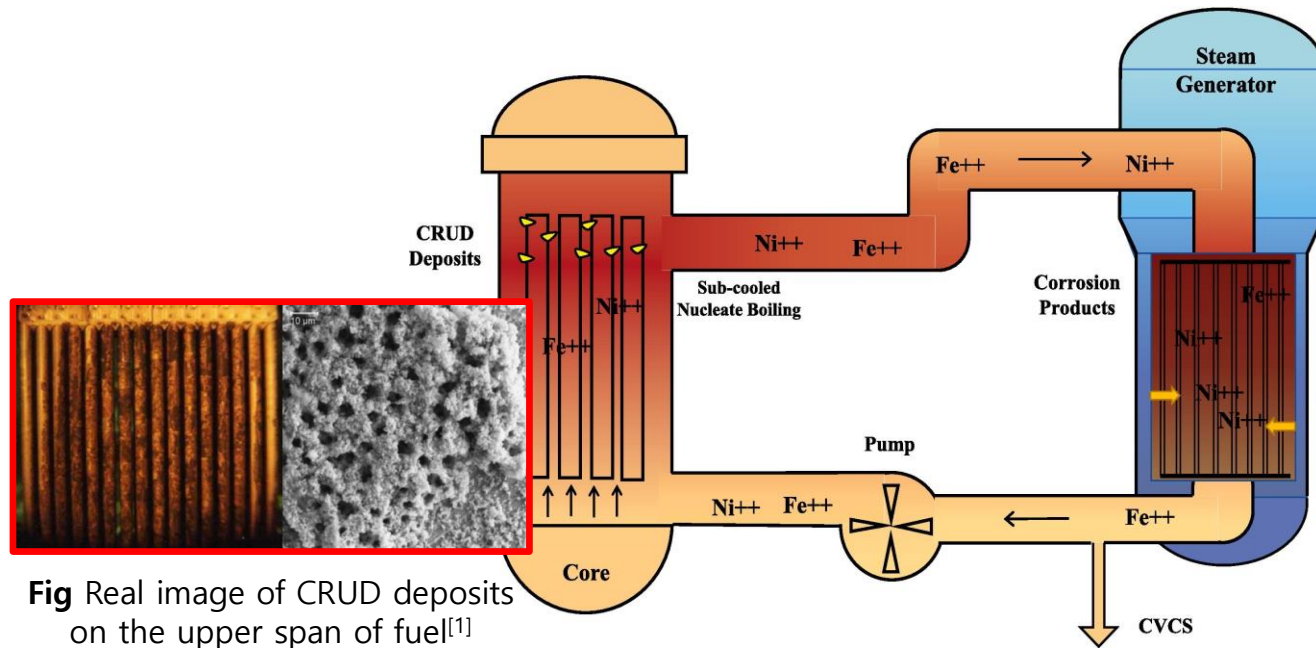


Fig Schematic of corrosion product transport and crud deposition in primary circuit of PWR^[2]

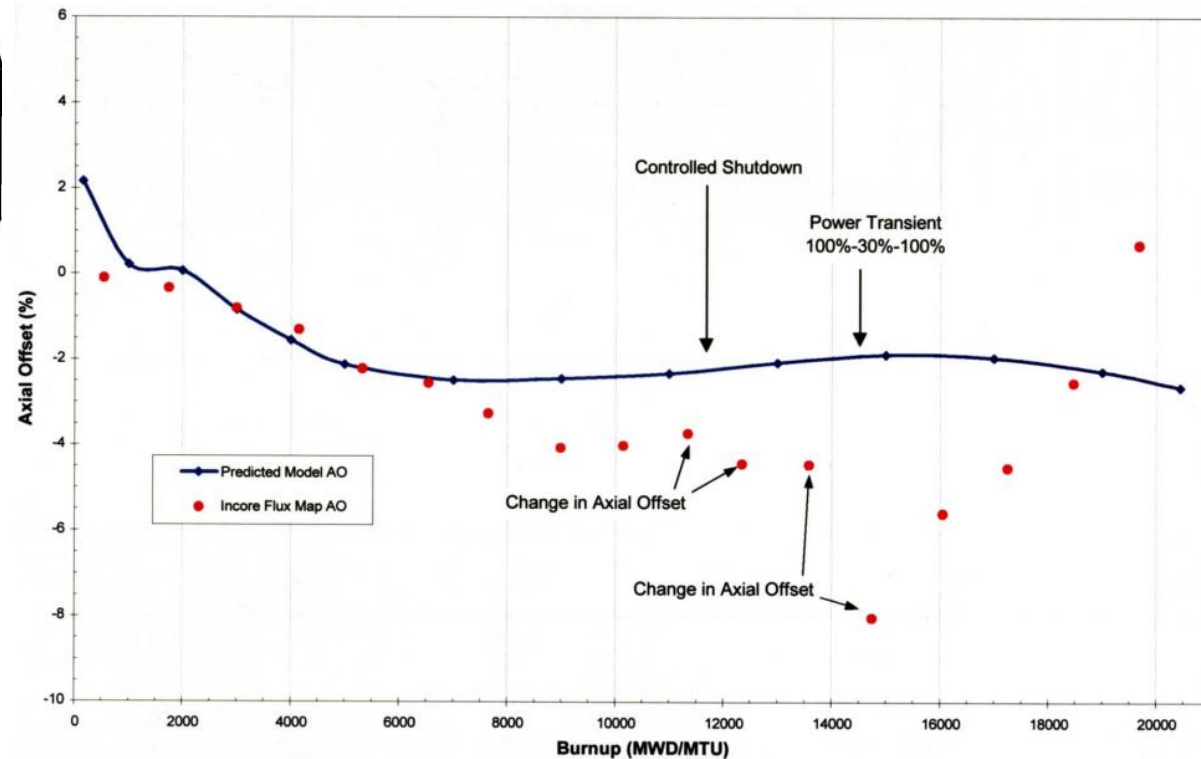


Fig Axial Offset Behavior Following Power Maneuver and Controlled Shutdown Mid-Cycle^[1]

Necessity of a CRUD Source-Term model

- **Goal: ensure core stability and operational reliability under high power, long cycle operation**
 - CRUD is porous in PWRs and dense in BWRs
 - It thickens on the upper fuel; boron is trapped (hideout) and absorbs neutrons
 - → Power shifts toward the lower core — axial offset anomaly (AOA)^[3]

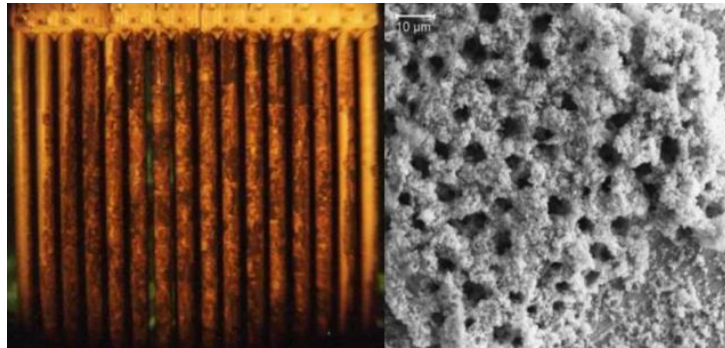
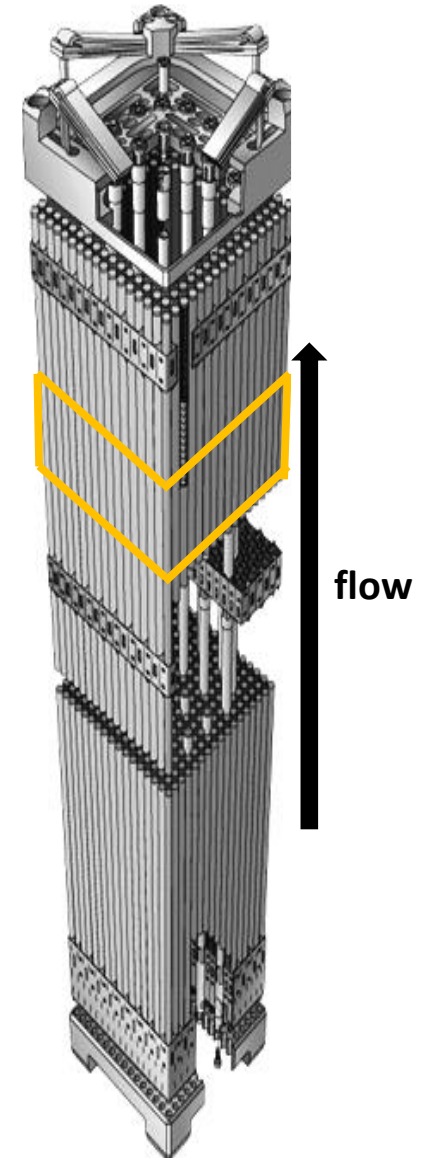
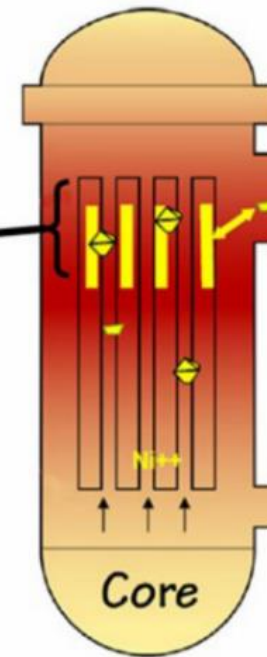
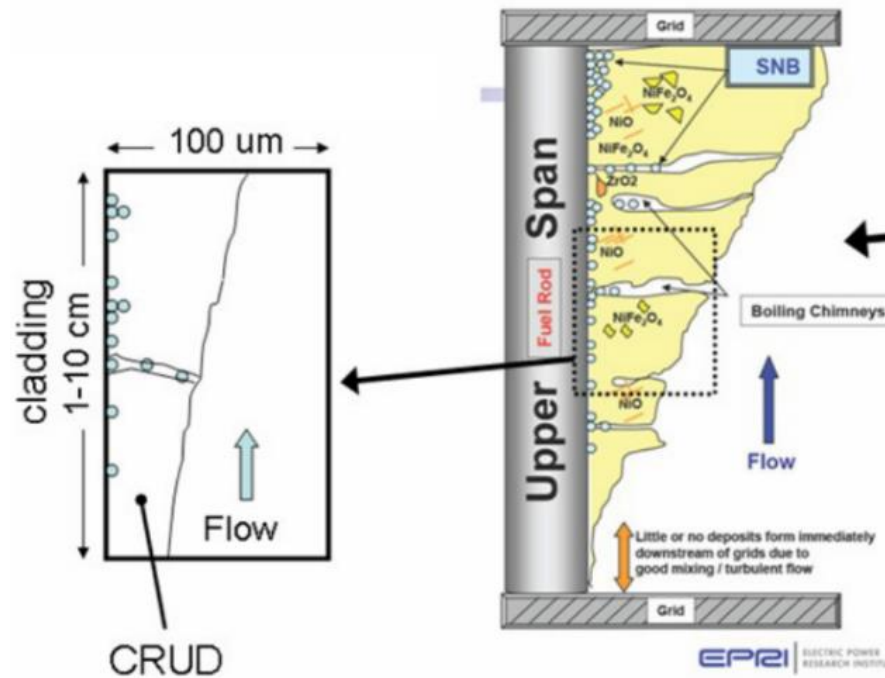


Fig Real image of CRUD deposits on the upper span of fuel^[1]



Necessity of a CRUD Source-Term model

- **Goal: ensure core stability and operational reliability under high power, long cycle operation**

- CRUD properties^[4,5,6]
 - NiFe_2O_4 , NiO , ZrO_2 , Fe_3O_4 , Ni^a , LiBO_2 , $\text{Li}_2\text{B}_4\text{O}_7$, Ni_2FeBO_5
 - Solid density = $4 \sim 6 \text{ g/cm}^3$
- CRUD effects
 - CIPS: CRUD-induced Power Shift (CRUD growth & boron hideout)
 - CILC: CRUD-induced localized corrosion
- Economic loss from AOA^[7]
 - Power derating for shutdown-margin (tens of millions USD, Callaway)
 - Extra fuel assemblies for high-power operation ($\sim 1 \text{ M USD}$, Callaway)

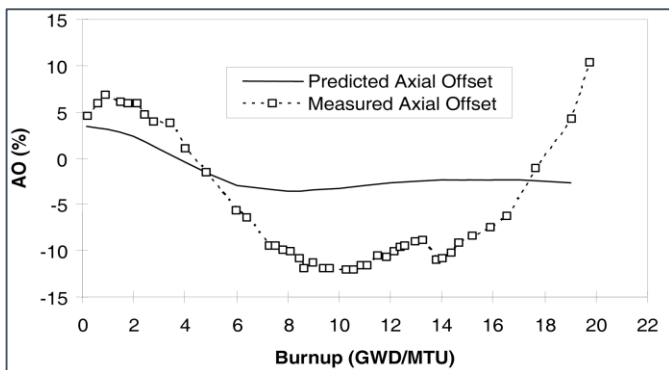


Fig CRUD induced power shift (CIPS) – Westinghouse

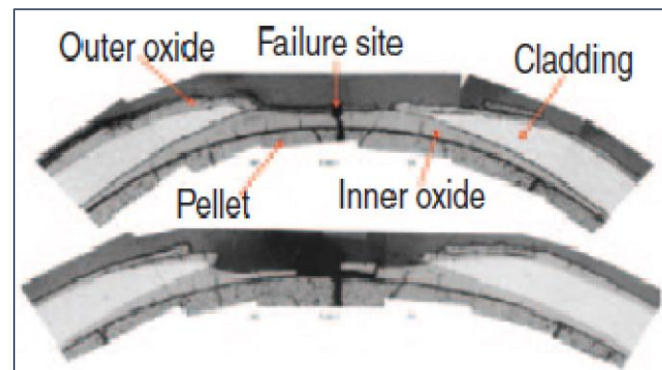


Fig CRUD induced localized corrosion (CILC)

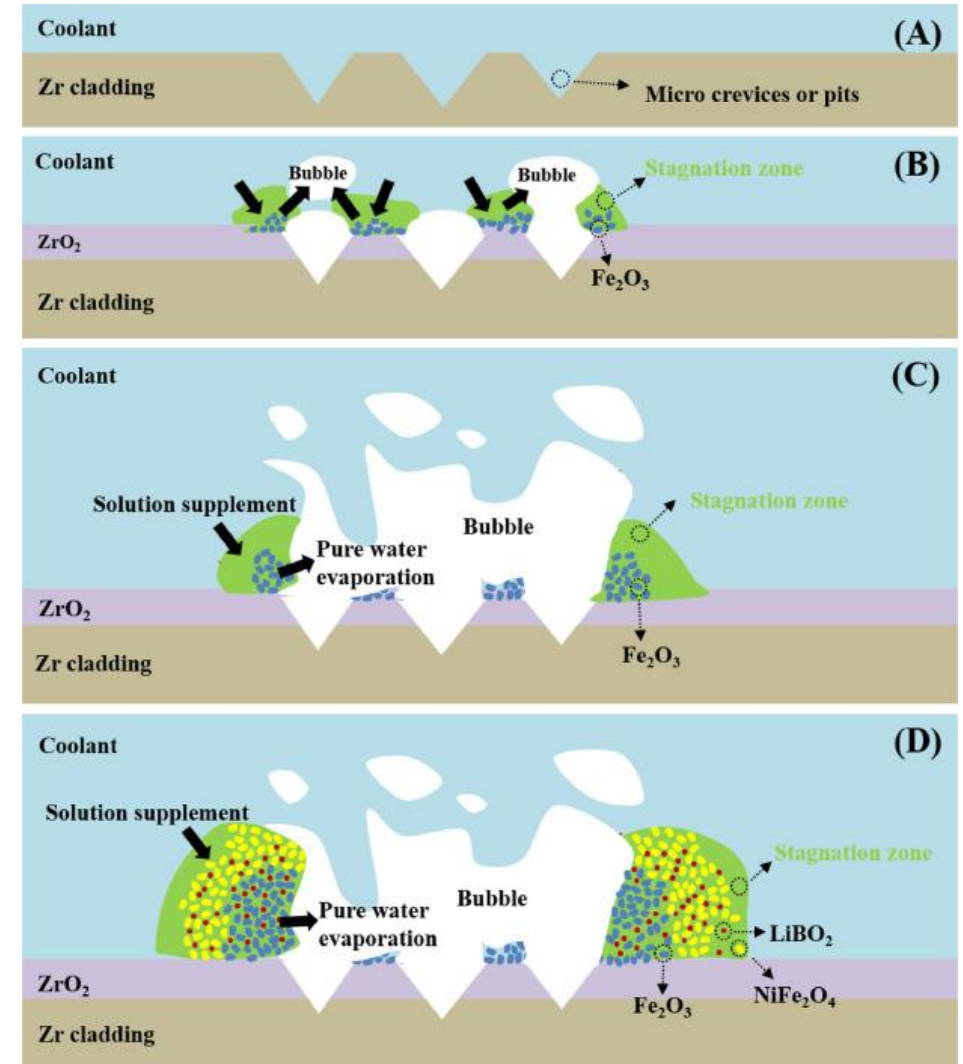


Fig Schematic diagrams of crud deposition and B enrichment mechanisms^[6]

Necessity of a CRUD Source-Term model

- **Goal: ensure core stability and operational reliability under high power, long cycle operation**
 - CRUD lowers core safety and operational reliability — CIPS, CILC, and higher radiation dose
 - Corrosion products released from steam generators and piping in the primary circuit grow into CRUD^[8]

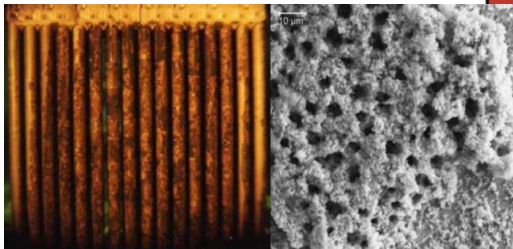


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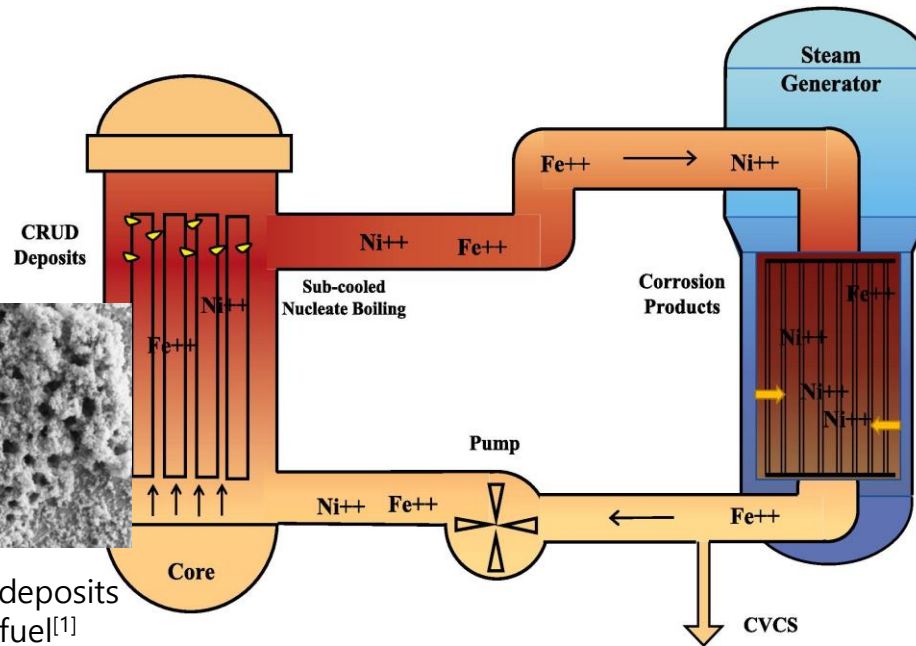


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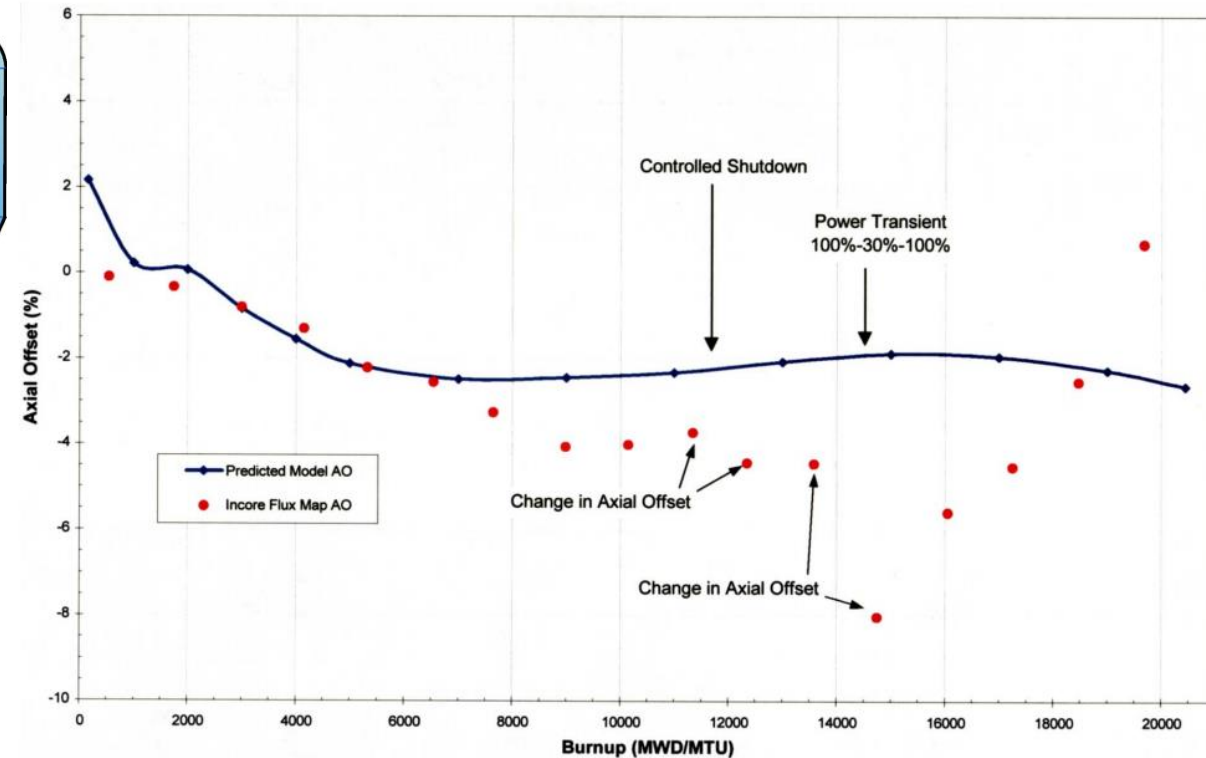


Fig Axial Offset Behavior Following Power Maneuver and Controlled Shutdown Mid-Cycle^[2]

Necessity of a CRUD Source-Term model

- **Goal: ensure core stability and operational reliability under high power, long cycle operation**
 - Main source of CRUD
 - SG tubes (65–75% of RCS surface area) are the main source of corrosion products
 - Higher Cr content gives stronger corrosion resistance
 - A fraction of primary-circuit corrosion products are activated to radioactive nuclides, becoming the principal occupational radiation source

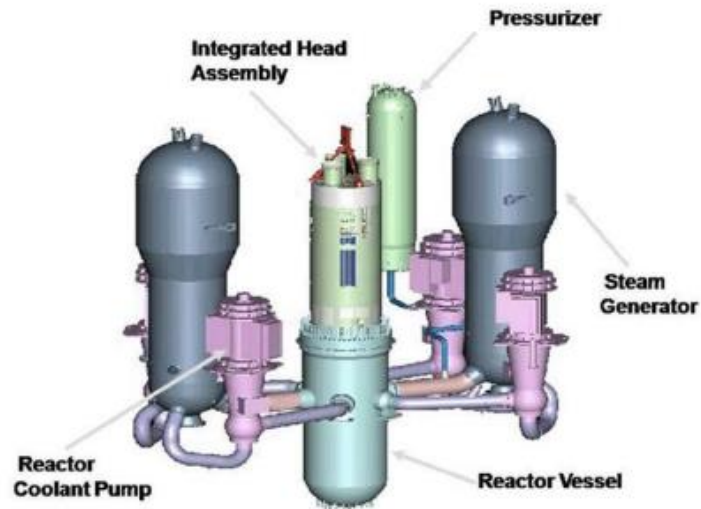


Fig Composition of Various Steam Generator Tube^[9]

	Alloy 600	Alloy 690	Alloy 800
Ni, %	72.0 (min)	58.0 (min)	32.0 ~ 35.0
Fe, %	6.0 ~ 10.0	7 ~ 11	38 ~ 46
Cr, %	14.0 ~ 17.0	27 ~ 31	19.0 ~ 23.0

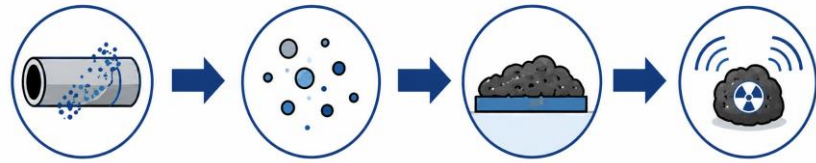
Corrosion rate: Alloy 600 > Alloy 690 ≥ Alloy 800

Fig Composition of Various Steam Generator Tube *Materials*^[1]



What Is the CRUD Source Term?

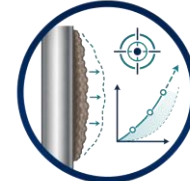
What Is the CRUD Source Term?



Primary-side corrosion Metal ions / particles CRUD formation Radiation source

- Metal ions and particles released from primary-circuit corrosion (Fe, Ni, etc.)
- Dissolved/particulate partition is governed by equilibrium solubility
- It varies with time and operating conditions
- It is the feedstock for CRUD formation and a source of radiation/worker dose.

What a source-term model enables



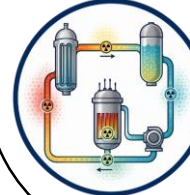
Accurate CRUD-growth prediction



Mechanism-wise quantitative analysis



Reproduction of transient spikes



Spatial Co-58/60 distribution prediction



A CRUD source-term model is the key basis for accurate CRUD-growth prediction, activation management, and transient-operation analysis

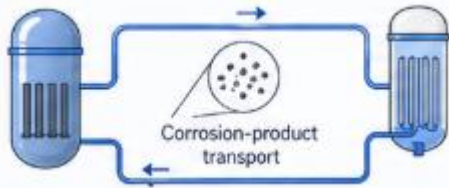
Research Objectives

1

Objective 1

CRUD source-term model development

Develop a physics-based model to predict corrosion-product generation, transport, and source terms in the PWR primary circuit



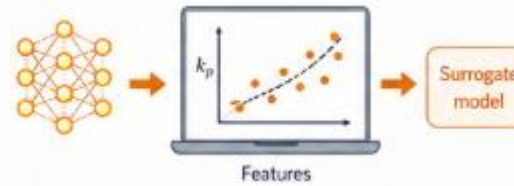
- ✓ Physics-based equations
- ✓ PWR primary system
- ✓ Corrosion-product prediction

2

Objective 2

Thermodynamic solubility surrogate model

A literature consistent thermodynamic dataset for PWR primary water + a 5-D surrogate



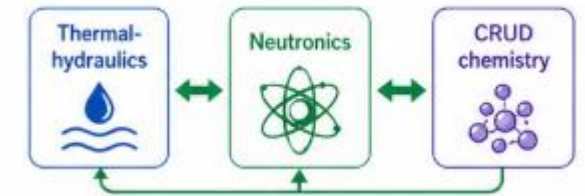
- ✓ Consistent solubility input to source term analysis
- ✓ UQ, sensitivity, and operating condition exploration

3

Objective 3

Multiphysics CRUD analysis model (future work)

Integrate thermal-hydraulics, neutronics, and CRUD chemistry into an unified Multiphysics simulation framework



- ✓ Thermal-hydraulics coupling
- ✓ Neutronics coupling
- ✓ CRUD chemistry

Integrated outcome

A predictive coupled framework for CRUD generation, transport, deposition, boron hideout, and source-term assessment



Research Framework for CRUD-source term Model

- Four step approach

1

Feature importance and sensitivity study of CRUD growth and boron hideout



2

CRUD source term code development



3

CRUD source term code verification and validation



4

Results and discussion



Feature importance & sensitivity study of CRUD growth

■ Feature importance analysis and sensitivity study

- The dominant factor for CRUD thickness is the particulate concentration of corrosion products
 - Particulate source term: near-linear effect, sharp above a threshold
 - Shutdown removal: shifts the overall distribution.
 - Initial porosity: thickness increases with porosity
 - Chimney density: smallest relative effect

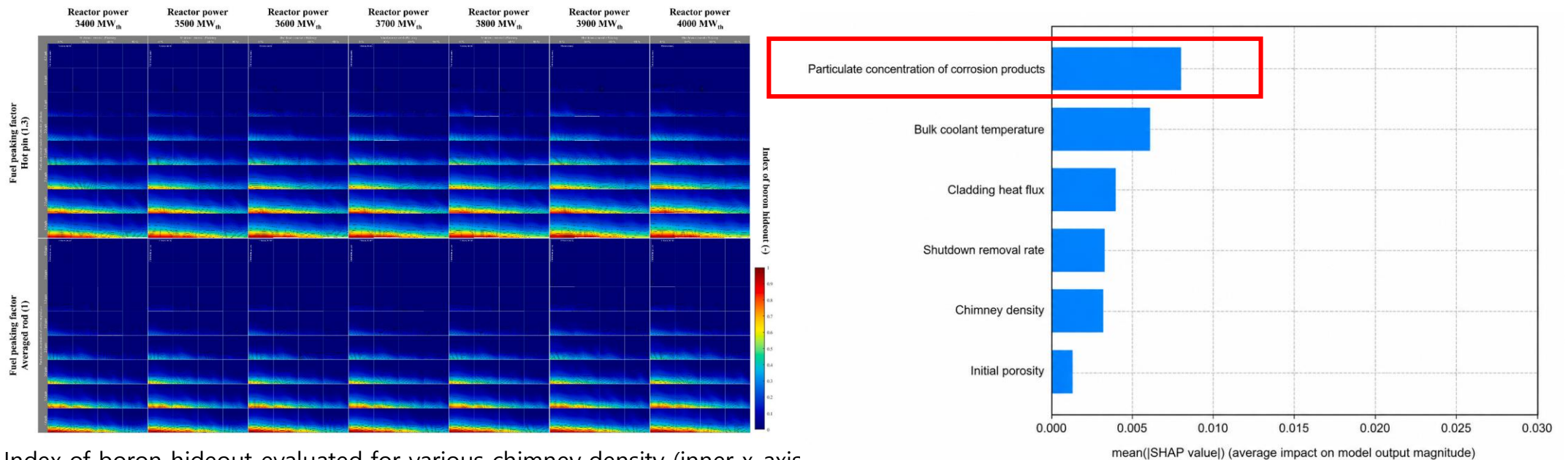


Fig Index of boron hideout evaluated for various chimney density (inner x-axis CRUD initial porosity (inner y-axis), shutdown removal efficiency (middle x-axis), particulate concentration of corrosion products (middle y-axis), reactor power level (outer x-axis) and fuel power peaking factor (both averaged rod (factor 1.0) and hot pin (factor 1.3), outer y-axis^[8]

Fig Feature Importance for CRUD thickness

CRUD source term code development

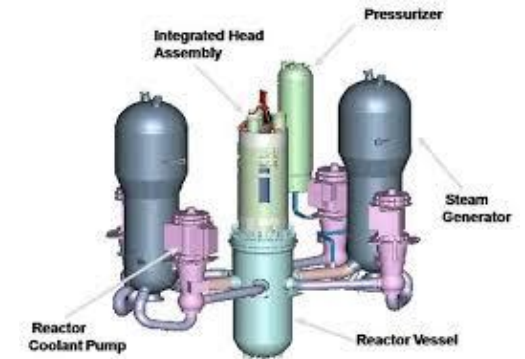
Research strategy and scope

1 Purpose

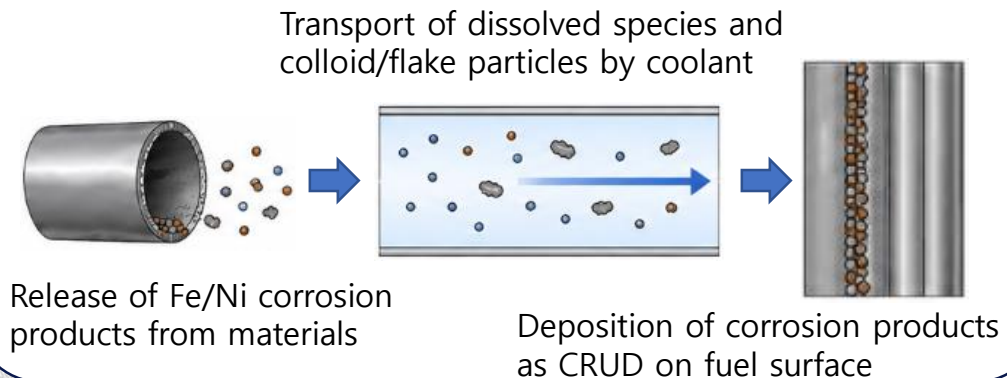
- Predict corrosion-product behavior in the PWR primary circuit
- Fe/Ni from structural materials are transported by coolant and deposit on fuel as CRUD

2 Target system

- Korean APR1400 / OPR1000 primary circuit
- Pressure: 15.5MPa
- RCS inlet 295°C, outlet 330°C
- Primary-circuit volume : 334.9 m^3
- SG surface area: 9,522.6 m^2



3 Key concepts



Model assumptions

- 1 Each control volume is well-mixed ($Re > 10^4$)
- 2 Particulates split into colloids ($< 0.45 \mu m$) and flake ($> 0.45 \mu m$)
- 3 Reducing environment (radiolysis species not considered)
- 4 Ni/NiO is reduced (no independent NiO precipitation)

CRUD source term code development

■ Source term code architecture

- PWR primary circuit simplified into 16 nodes
 - Each node: volume, surface area, material, temperature, hydraulic diameter
- Lumped model — tracks loop-average behavior, not CFD
- $16 \text{ nodes} \times 25 \text{ variables} = 400 \text{ ODEs}$
 - Tracks dissolved Fe/Ni, particulate Fe/Ni, related species, water chemistry, and T
- Operator-splitting integration implemented with solubility surrogate model
- Computation using Python (NumPy/SciPy)

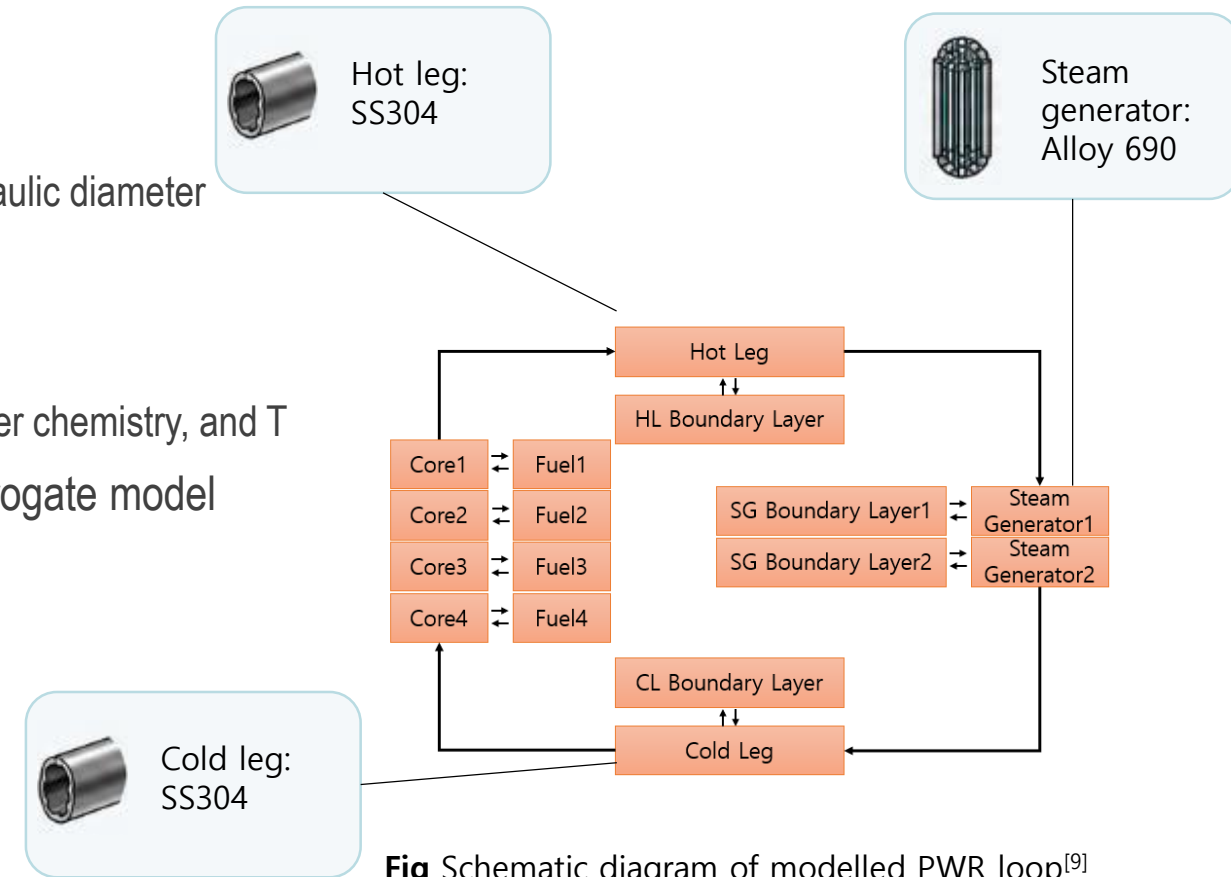


Fig Schematic diagram of modelled PWR loop^[9]

CRUD source term code development

■ Source term code architecture

- Node-wise modeling of thermal-hydraulics, oxide growth, corrosion release, solubility, particle nucleation/erosion/deposition and CVCS purification(operator splitting)
- Dissolved-species mass balance: corrosion release + dissolution + transport – precipitation – purification

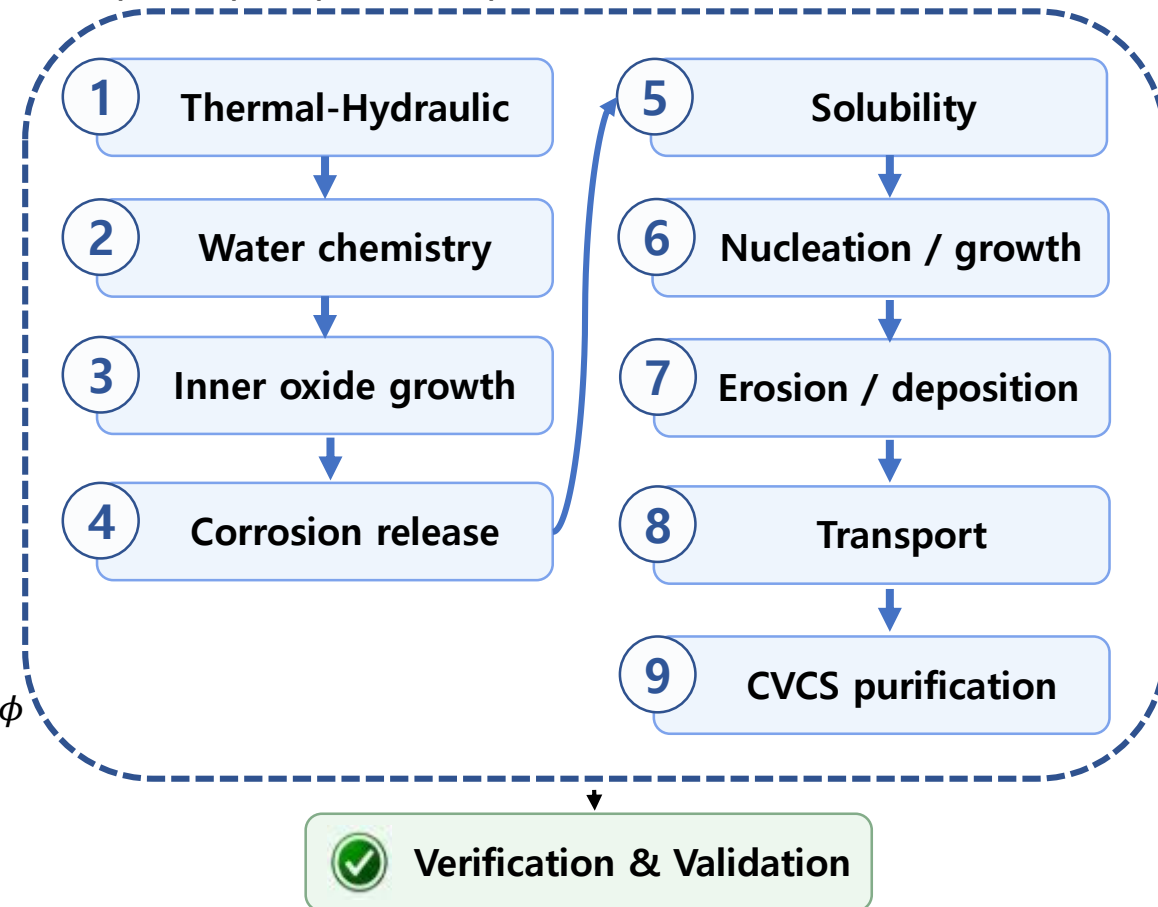
$$V_j \frac{dC_{i,j}}{dt} = J_{rel,i}A_j + \dot{Q}(C_{i,in} - C_{i,j}) - R_{prec,i}A_j - \dot{Q}_{pur}\beta_i C_{i,j} + J_{diss,i}A_j$$

- Inner-oxide inventory

$$\frac{dm_{in,i,j}}{dt} = J_{growth,i,j} - J_{rel,i,j}$$

- Outer-oxide inventory

$$\frac{dm_{out,\phi,j}}{dt} = R_{prec,\phi} + R_{dep,\phi} - R_{eros,\phi} - R_{diss,\phi} - R_{comp,\phi}$$

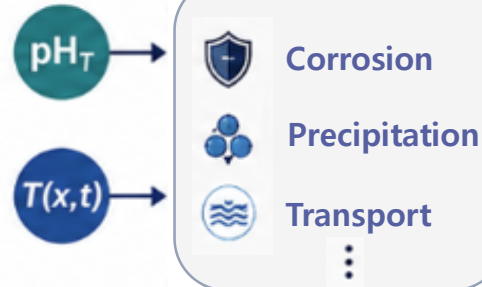


CRUD source term code development

Thermal-hydraulic and pH model

0 Role

- T and pH are inputs to corrosion, precipitation, and transport modules



2 Water chemistry / pH

$$\log K_{\omega} = A + \frac{B}{T} + \frac{C}{T^2} + \frac{D}{T^5} + \left(E + \frac{F}{T} + \frac{G}{T^2} \right) \log \rho_{\omega}$$

Marshall-Frank

$$pK_a(T) = \frac{2948}{T} - 13.249 + 0.04196T$$

Mesmer et al.

$$\log \gamma_i = -A_{DH} z_i^2 \frac{\sqrt{I}}{1 + B_{DH} a_i \sqrt{I}} + \dot{B}I$$

Debye-Hyckel Theory

1 Thermal-Hydraulic

$$(\rho V C_p)_j \frac{dT_j}{dt} = \dot{m} C_p (T_{in,j} - T_j) + Q_{gen,j} - Q_{loss,j}$$

$$\frac{1}{h_{eff}} = \frac{1}{h_{conv}} + \frac{\delta_{dep}}{k_{eff}}$$

Effective heat-transfer coefficient

$$Nu = 0.023 Re^{0.8} Pr^{0.4}$$

Dittus-Boelter

$$k_{eff} = \frac{k_f [2k_f + k_s - 2\varphi(k_f - k_s)]}{[2k_f + k_s + \varphi(k_f - k_s)]}$$

Maxwell-Eucken model



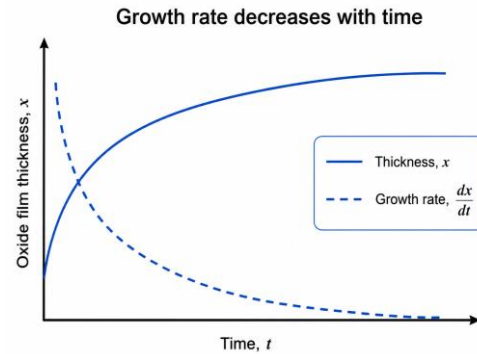
CRUD source term code development

■ Inner oxide growth and corrosion release

3 Wagner oxide growth

$$\frac{dx}{dt} = \frac{k_p(T)}{2x}$$

$$k_p(T) = A \exp(-Q/RT)$$



- Wagner's law: thickness $x \propto \sqrt{t}$
- As thickness grows δ_{eff} increases $J_M \propto \frac{1}{\delta_{eff}}$ decreases
- Fe and Ni release decrease with time

4 Fickian corrosion release

$$J_M = \frac{D_{eff}(T)}{\delta_{eff}} (C_{interface} - C_{bulk})$$

$$D_{eff}(T) = D_0 r_{eff}(\varphi_{lab}, \varphi_{FeCr}, \varphi_{Cr}) \exp(-Q_D/RT)$$

$$C_{interface} = w_{M,alloy} C_{M,ref}$$

- As the Cr-protective fraction grows, r_{eff} decreases
- Lower D_{eff} and higher protectiveness make diffusion harder
- As a result, Fe and Ni release decrease in a self-limiting way



CRUD source term code development

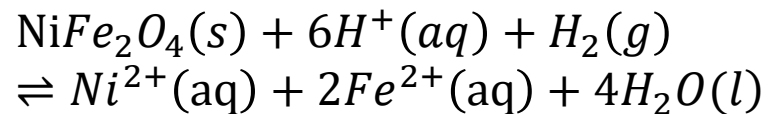
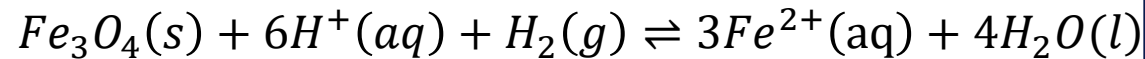
■ Solubility, nucleation, and crystal growth

5

Solubility & supersaturation

$$\Delta G_{rxn}^{\circ} = -RT \ln K$$

$$\log K_{sp} = -\frac{\Delta G_{rxn}^{\circ}}{2.303RT}$$



$$C_{total} = C_{free}(1 + \beta_1[OH^-] + \beta_2[OH^-]^2)$$

6

Nucleation

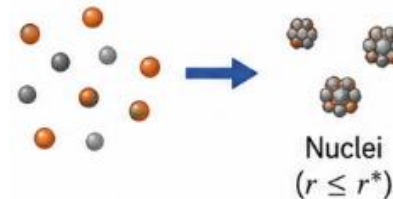
$$S = \frac{C}{C_{sat}} > 1$$

$$\Delta G(r) = \left(\frac{4}{3}\right)\pi r^3 \Delta G_v + 4\pi r^2 \gamma$$

$$r^* = -2\gamma / \Delta G_v$$

$$\Delta G^* = 16\pi \gamma^3 / 3 \Delta G_v^2$$

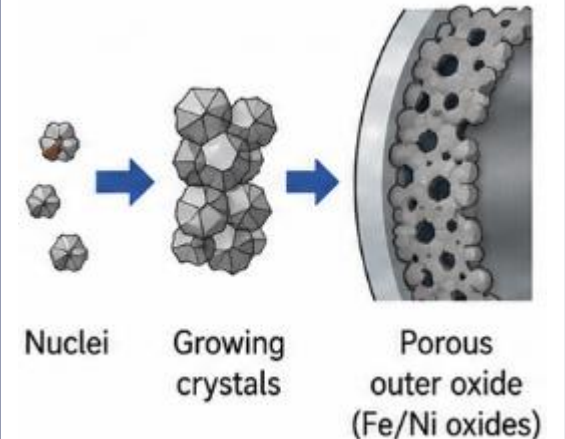
$$J_{nuc} = J_0 \exp\left(-\frac{\Delta G^*}{k_B T}\right)$$



6

Crystal growth

$$\frac{dm}{dt} = k_g S_p (C - C_{sat})$$



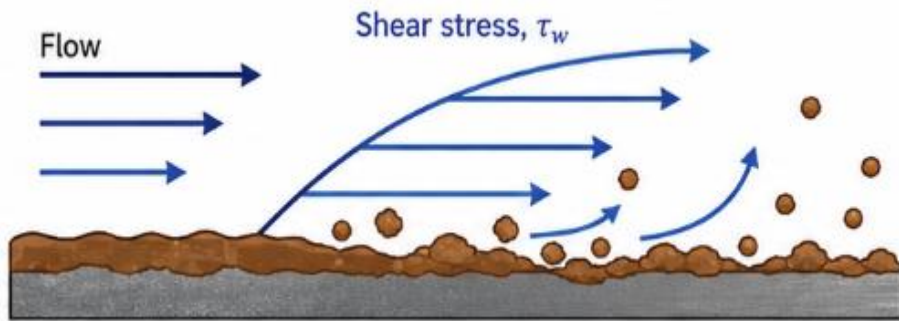
CRUD source term code development

Inner oxide growth and corrosion release

7 Erosion

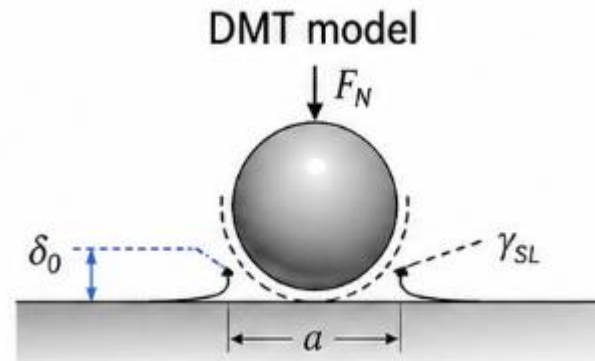
$$\tau_w = f \frac{1}{2} \rho v^2 \quad \text{Fanning}$$

$$R_{eros} = k_e (\tau_w - \tau_{crit}) m_{deposit} \quad (\tau_w > \tau_{crit})$$



7 Particle-surface attachment

$$W_{ad} = \frac{A_H R}{12 \delta_0^2} \quad \text{DMT model}$$



8 Transport

Advection



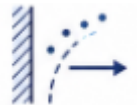
Fickian diffusion



Soret thermal
diffusion



Mass transfer



$$\frac{dC_{i,j}}{dt} = \left(\frac{1}{\tau_j} \right) (C_{i,in} - C_{i,j})$$

$$-D \frac{\partial C}{\partial z}$$

$$-D \frac{\partial T}{\partial z}$$

CRUD source term code development

■ CVCS purification system

9

Purification

$$\frac{dC_i}{dt} = -\left(\frac{\dot{Q}_{pur}}{V}\right)\beta_i C_i$$

$$f_{pur} = \frac{\dot{Q}_{pur}}{\dot{Q}_{loop}}$$

- CVCS reduces the corrosion-product concentration in the coolant
- A larger purification flow (\dot{Q}_{pur}) gives more removal
- Purification ratio(f_{pur}) sets the overall purification strength

Species type	β	Removal mechanism
Dissolved ions (Fe^{2+}, Ni^{2+} , etc.)	0.90	mixed-bed ion exchange
Colloids (< 0.45 μm)	0.40	partial filtration
Flakes (> 0.45 μm)	0.90	mechanical filtration

Fig Removal efficiency β by species type



Thermodynamic Solubility Surrogate Modeling

■ Why PWR specific solubility data?

1 Key message

- PWR source-term depends on equilibrium solubility of Fe/Ni oxides and spinels
- Default LLNL underpredicts magnetite solubility by $\sim 100\sim 1000\times$
- Literature data also scatter by $\sim 6\times$
- A PWR-specific thermodynamic input dataset is therefore required

2 Scope

- T: 250 \sim 330°C (Extrapolated: 300 \sim 330 °C)
- pH_T : 6.7 \sim 7.4
- C_{H_2} : 25 \sim 50 cc/kg
- P: 15.5 MPa

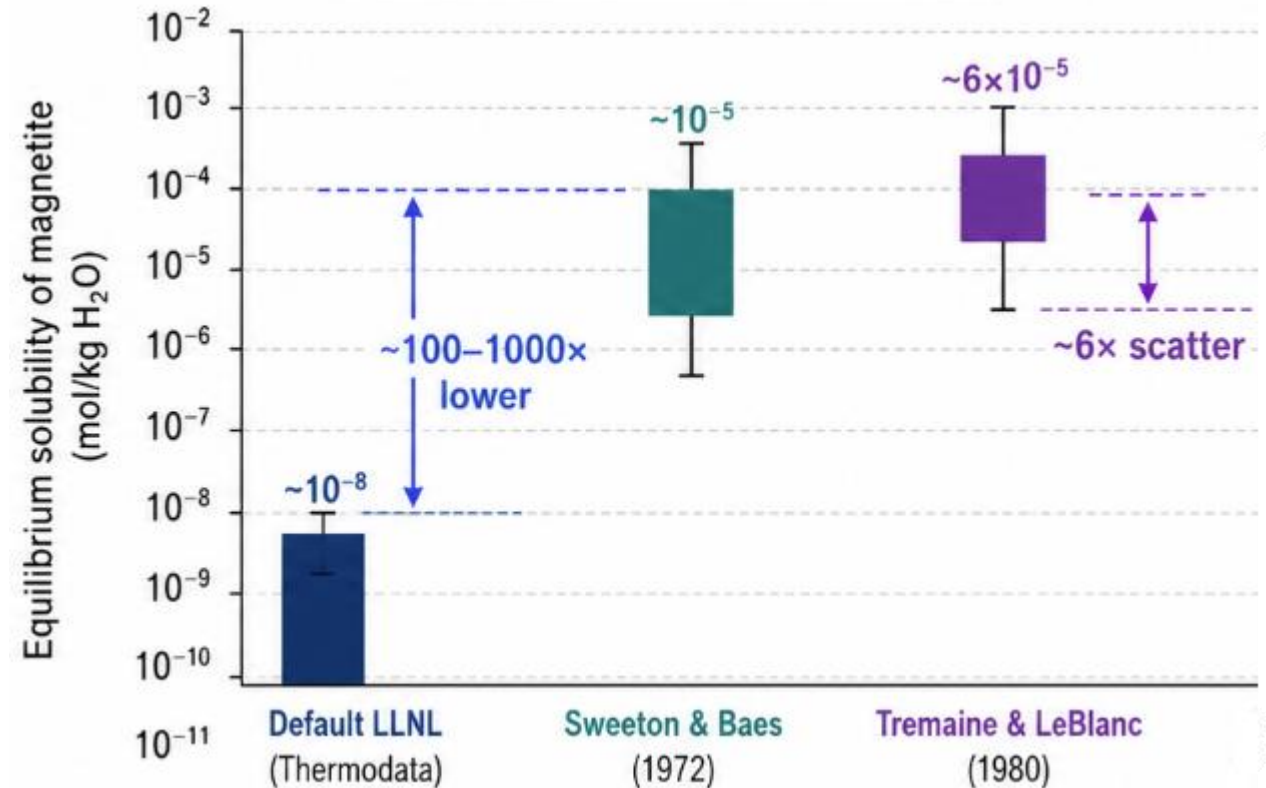


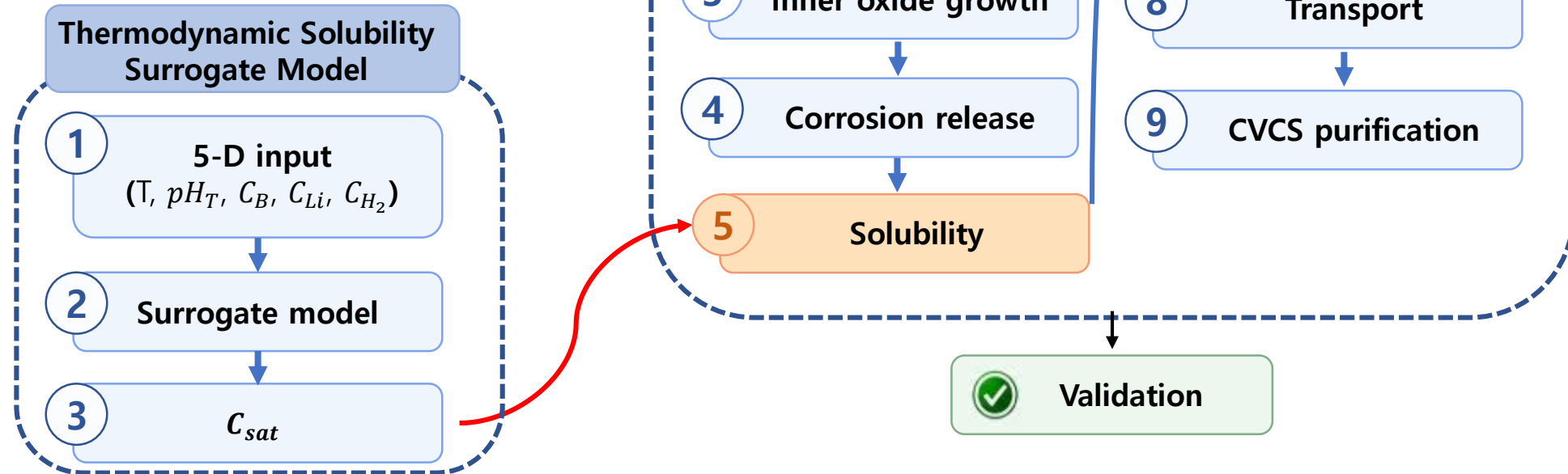
Fig Magnetite solubility comparison

Thermodynamic Solubility Surrogate Modeling

■ Coupling the surrogate with the source-term model

1 Key message

Thermodynamic dataset for PWR primary water + a 5-D surrogate, coupled to the source-term code, deliver a consistent solubility input



SNUCRUST: Results

■ Evaluation items

- Inner-oxide growth, Fe/Ni corrosion release, outer-oxide growth and composition, dissolution–precipitation balance, particulate corrosion-product behavior, comparison with measured plant concentrations



SNUCRUST: Results

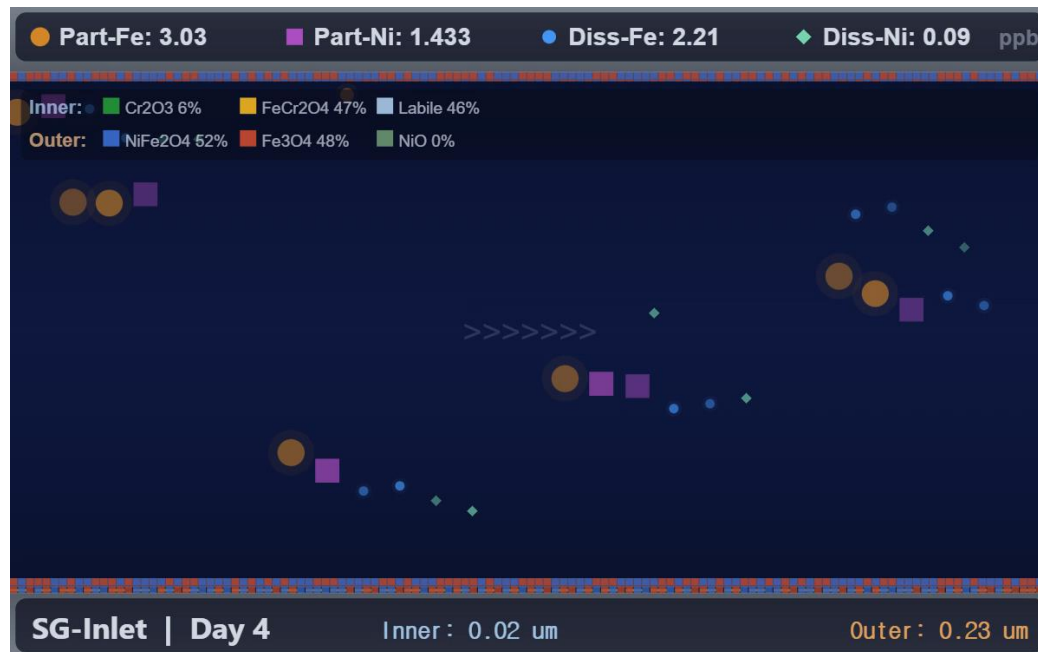
- [Corrosion growth stage] SS304 inner oxide(cold leg, hot leg)
 - (Literature) $FeCr_2O_4$ chromite spinel is dominant (TEM/STEM results)^[10]
 - (Literature) Composition: Fe-Cr spinel (60-80%), thin Cr-rich layer^[11]
 - (SNUCRUST) In the cold leg, $FeCr_2O_4$ accounts for ~80%, $FeCr_2O_4$ ~ 19%, Cr_2O_3 ~2% (at 500 days)



SNUCRUST: Results

■ [Corrosion growth stage] Alloy 690 inner oxide (steam generator)

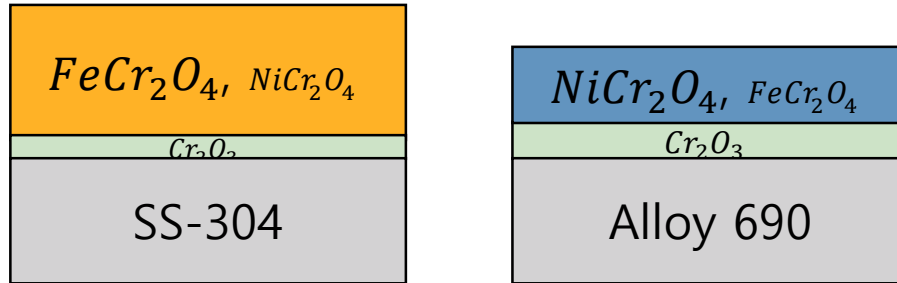
- (Literature) $(Ni, Fe)Cr_2O_4$ chromite spinel is the main phase, with discontinuous ~ 5 nm Cr_2O_3 at grain interfaces
- (Literature) The 30% Cr increases the thermodynamic stability of Cr_2O_3 , but under PWR conditions the chromite spinel is dominant and Cr_2O_3 exists only as discontinuous ~ 5 nm grains at grain interfaces
 - (SNUCRUST) In SG inlet, Cr_2O_3 accounts for 95~97% ($FeCr_2O_4 \sim 40\%$, $FeCr_2O_4 \sim 56\%$), Cr_2O_3 3~5% (at 500 days)



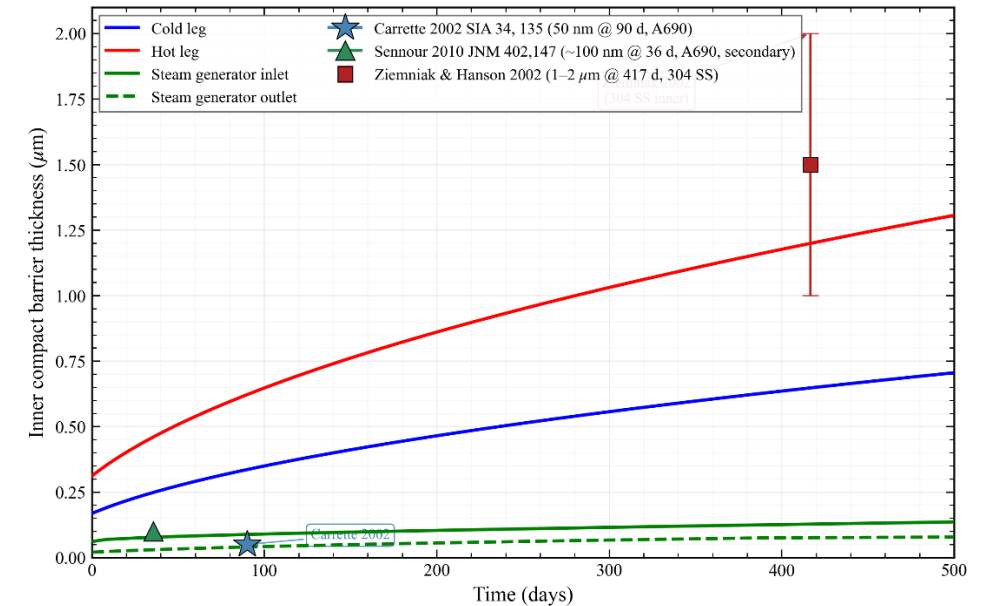
SNUCRUST: Results

■ [Corrosion growth stage]

- Inner-oxide thickness grows monotonically at all nodes



- SS-304 develops a thicker inner oxide layer than Alloy 690.
 - SS-304 forms a $FeCr_2O_4$ -dominant inner layer.
 - Alloy 690 forms a $NiCr_2O_4$ –dominant inner layer.
 - Alloy 690 forms a Cr_2O_3 – rich protective layer.
- The oxide film thickness is in the experimental ranges reported by Sennour, Carrette, and Ziemniak



Interpretation

Lower Cr
Higher Fe
(SS-304)



faster growth ↑

lower protective barrier effect
 $FeCr_2O_4$ – dominant inner layer

Higher Cr
Higher Ni
(Alloy 690)



↓ Slower growth

higher protective barrier effect
 $NiCr_2O_4$ –dominant inner layer



SNUCRUST: Results

■ [Corrosion growth stage]

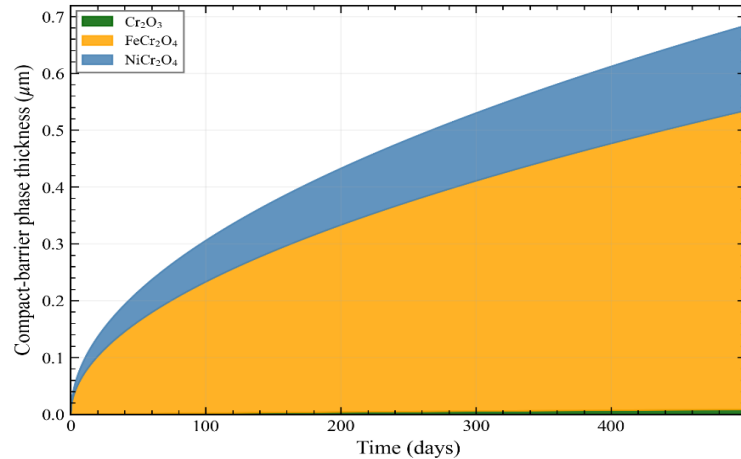


Fig Time Evolution of Inner-Layer Oxide Phase Fractions under Cold-Leg Conditions

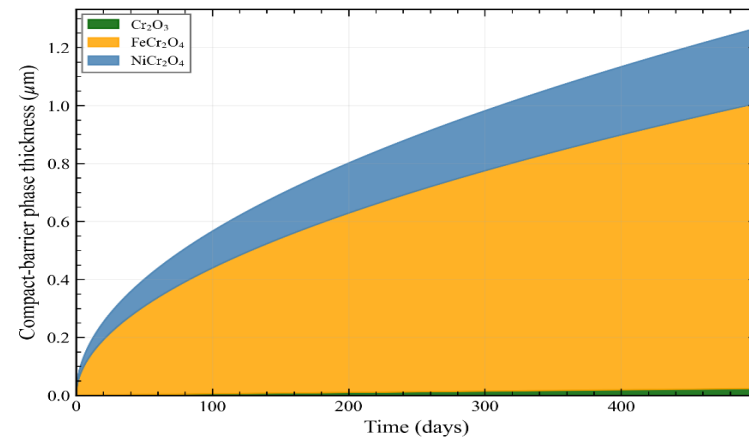


Fig Time Evolution of Inner-Layer Oxide Phase Fractions under Hot-Leg Conditions

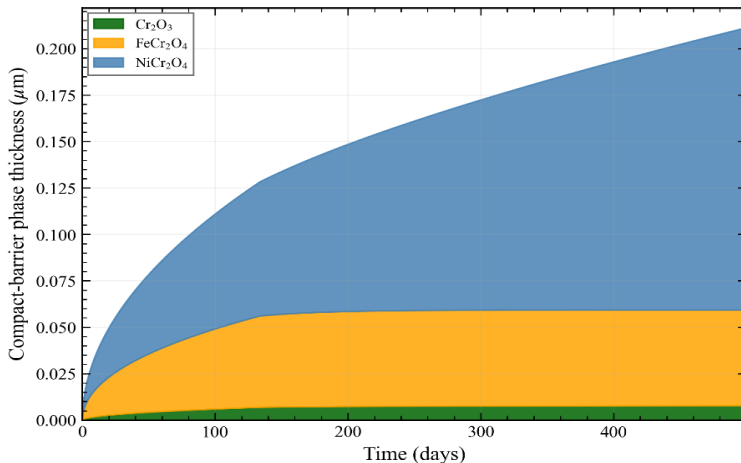
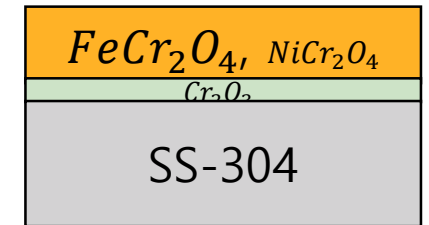


Fig Time Evolution of Inner-Layer Oxide Phase Fractions at the Steam-Generator Inlet

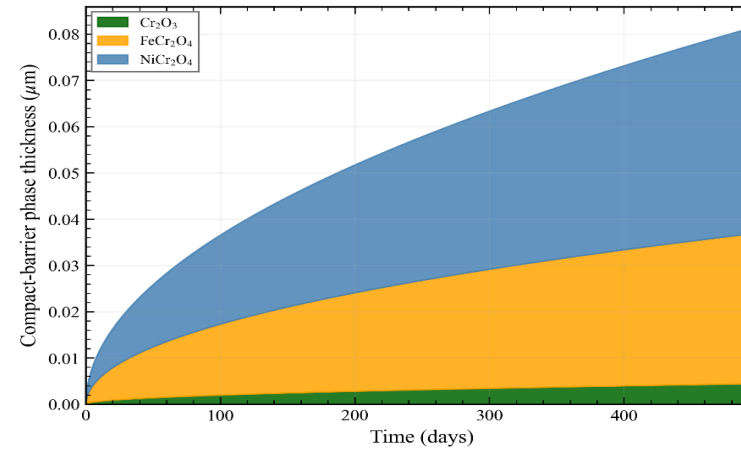
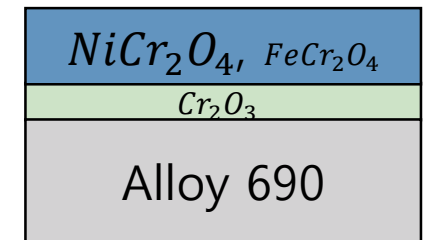


Fig Time Evolution of Inner-Layer Oxide Phase Fractions at the Steam-Generator Outlet



SNUCRUST: Results

■ [Corrosion release stage]

- Inner oxide thickness follows $\delta(t) \propto \sqrt{t}$, leading to flux behavior $J \propto 1/\sqrt{t}$ [12, 14]
- Fe release per unit area
 - SS-304: $J_{Fe} \approx 1.4 \sim 2.6 \times 10^{-12} \text{ mol/m}^2/\text{s}$
 - Alloy-690: $J_{Fe} \approx 3.4 \sim 4.2 \times 10^{-13} \text{ mol/m}^2/\text{s}$
- Alloy 690 lower Fe release due to its Cr-rich protective layer
- But the SG has a very large surface area, so the absolute release is still large

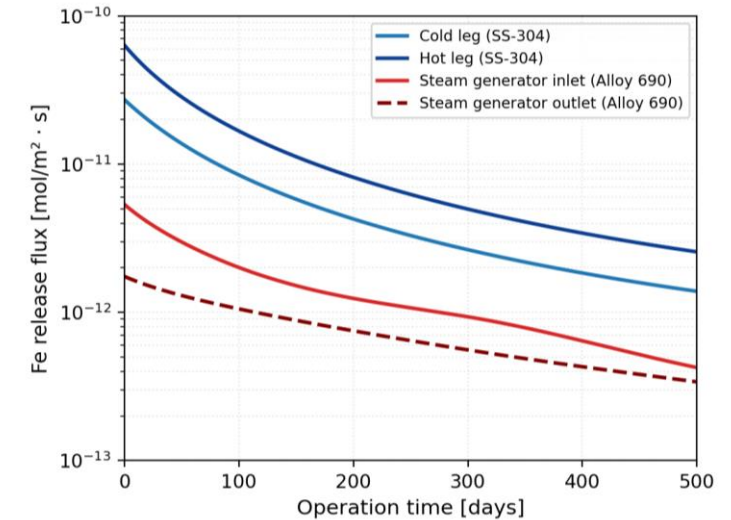


Fig Time Evolution of Per-Unit-Area Fe Release Flux by Location

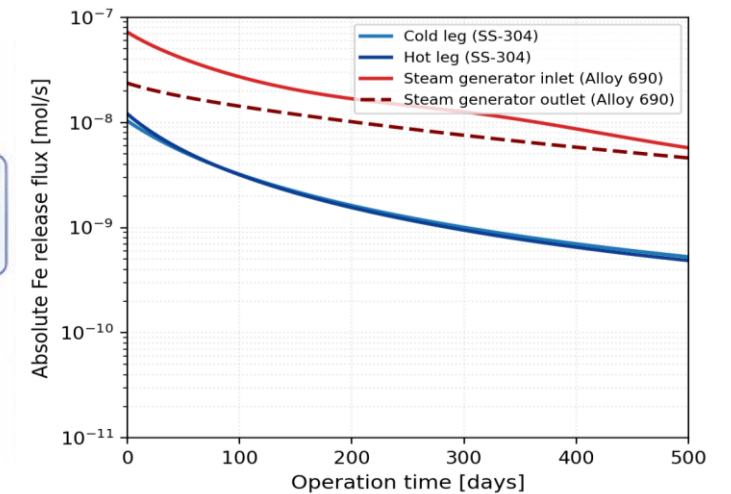
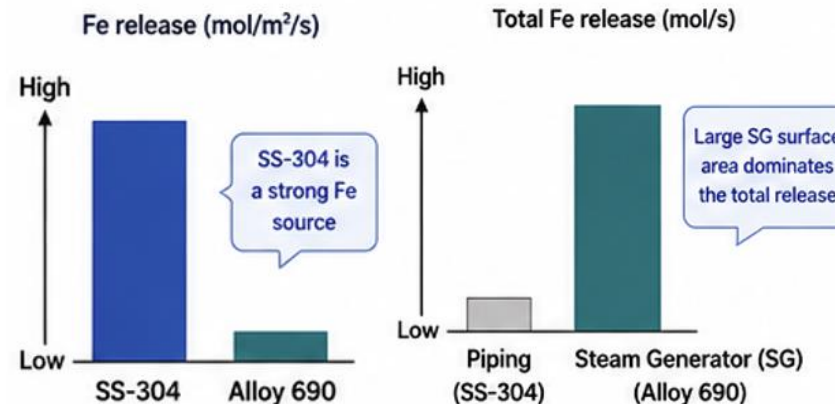
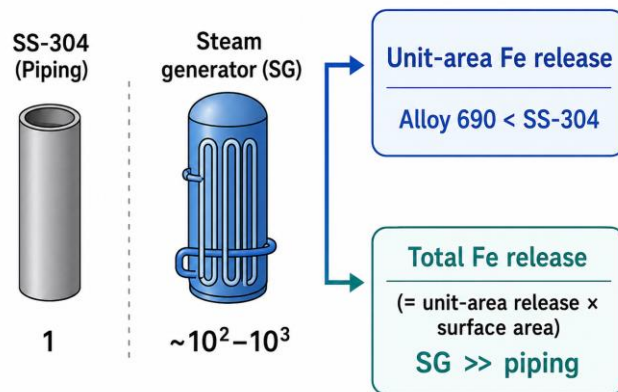


Fig Time Evolution of Total Fe Release Flux by Location in the PWR Primary Coolant System

Surface area comparison



SNUCRUST: Results

■ [Corrosion release stage]

- Ni release per unit area
 - SS-304: $J_{Ni} \approx 2.1 \sim 4.2 \times 10^{-14} \text{ mol/m}^2/\text{s}$
 - Alloy-690: $J_{Ni} \approx 4.4 \sim 6.2 \times 10^{-13} \text{ mol/m}^2/\text{s}$
- Ni release is higher for Alloy 690 because of its higher Ni content

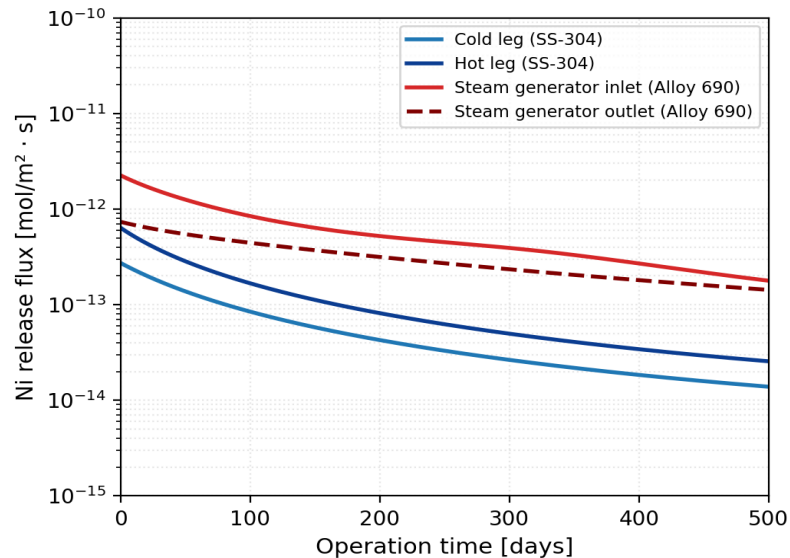


Fig Time Evolution of Per-Unit-Area Ni Release Flux by Location

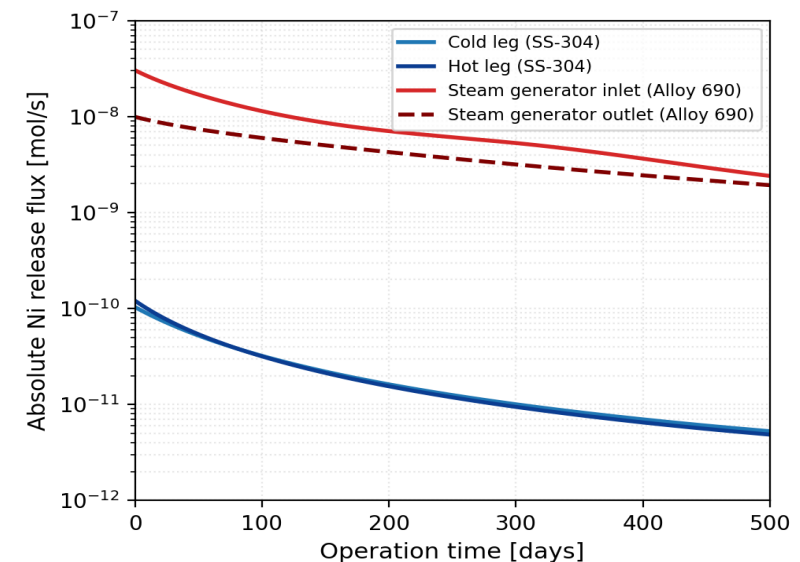


Fig Time Evolution of Total Ni Release Flux by Location in the PWR Primary Coolant System



SNUCRUST: Results

■ [Particulate formation & outer oxide layer growth stage]

- $\delta_{HL} \approx 0.943 \mu m > \delta_{HL} \approx 0.588 \mu m > \delta_{HL} \approx 0.579 \mu m > \delta_{HL} \approx 0.321 \mu m$
 - HL is thickest: lower magnetite solubility at higher T \rightarrow more supersaturation
 - SG outlet is thinnest: Alloy 690 Fe release per area is $\sim 1/6$ of SS-304 \rightarrow Fe-supply limited

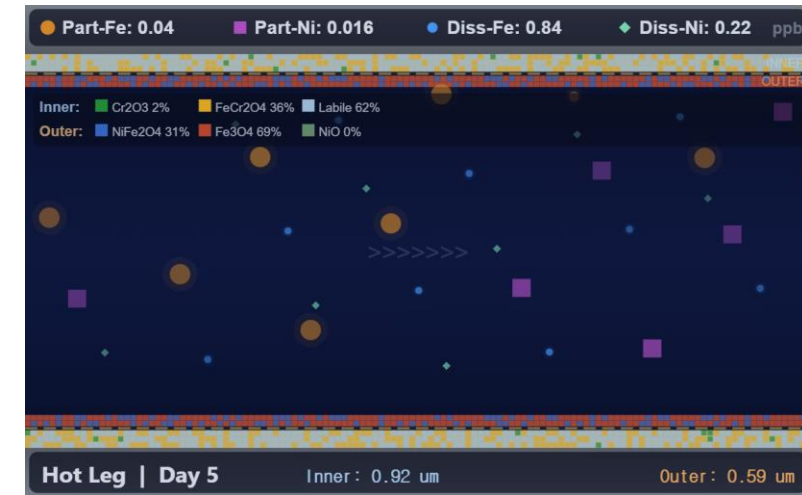
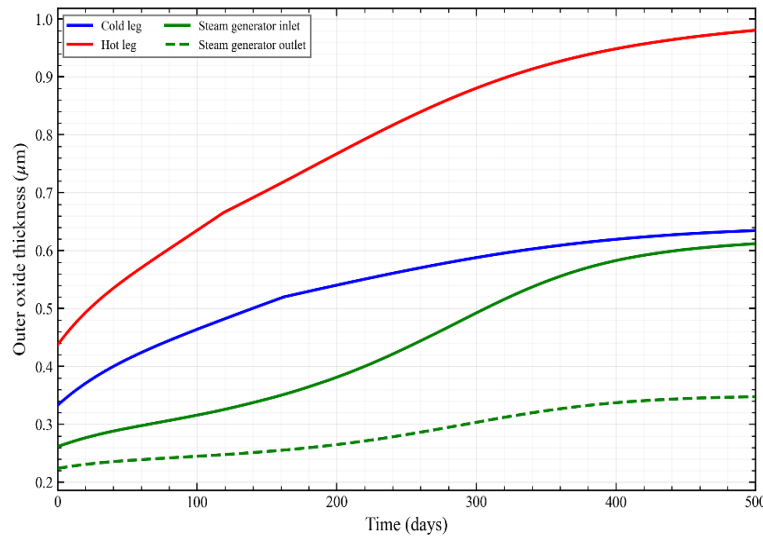


Fig Outer-Layer Oxide Growth Behavior on Structural Materials by Location in the PWR Primary Coolant System



SNUCRUST: Results

■ [Particulate formation & outer oxide layer growth stage]

- Outer oxide forms as a $NiFe_2O_4 - Fe_3O_4$ spinel
- Predicted Ni : Fe atomic ratio = 0.29–0.38.
 - Consistent with XRD/EDS reports (0.20–0.50)
- NiO is not formed under reducing PWR conditions
- $NiFe_2O_4$ fraction: *sg inlet > hot leg > cold leg > sg outlet*
 - ◦ Inverse solubility: lower T \rightarrow higher Fe_3O_4 fraction

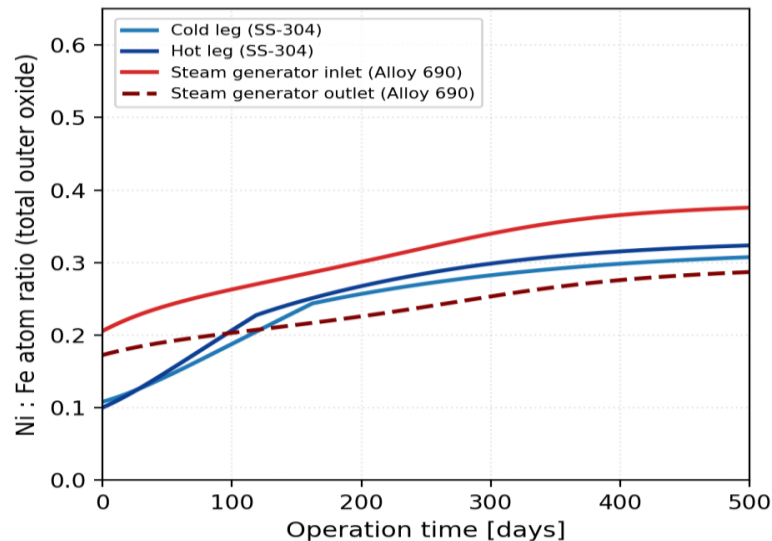


Fig Variation of the Ni:Fe Atomic Ratio in the Outer-Layer Oxide by Location

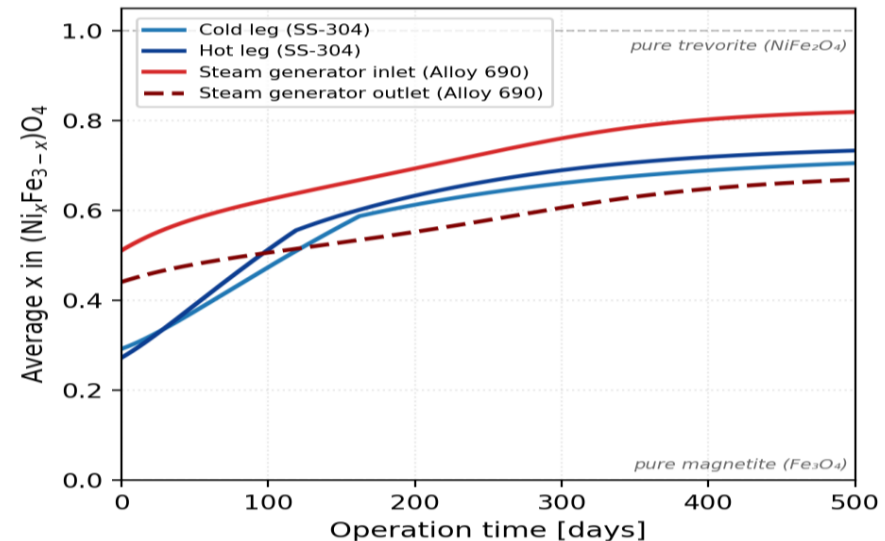


Fig Variation of the Ni Substitution Fraction (x) in the Outer-Layer Spinel Oxide by Location



SNUCRUST: Results

■ [Particulate formation & outer oxide layer growth stage]

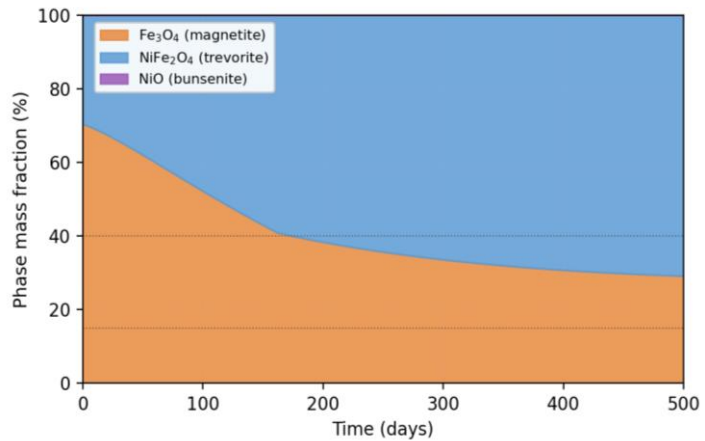


Fig Time Evolution of Outer-Layer Oxide Phase Fractions on SS-304 under Cold-Leg Conditions

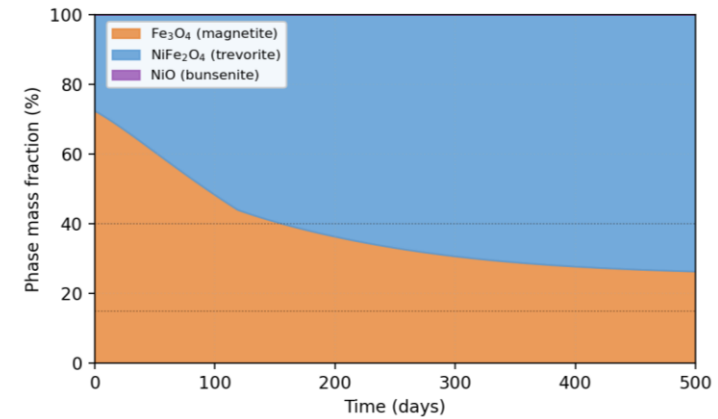


Fig Time Evolution of Outer-Layer Oxide Phase Fractions on SS-304 under Hot-Leg Conditions

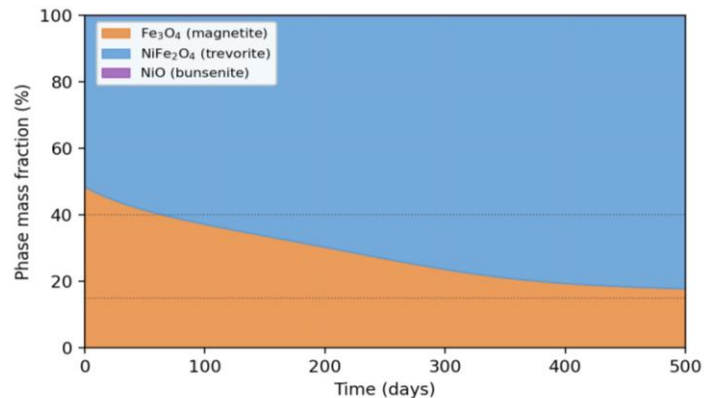


Fig Time Evolution of Outer-Layer Oxide Phase Fractions on Alloy 690 at the Steam-Generator Inlet

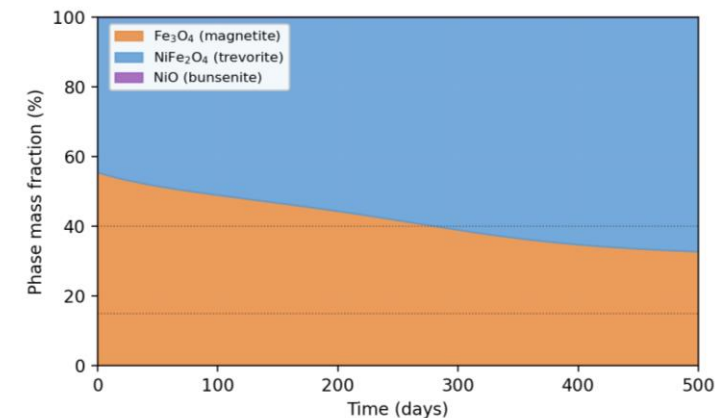


Fig Time Evolution of Outer-Layer Oxide Phase Fractions on Alloy 690 at the Steam-Generator Outlet



SNUCRUST: Results

■ [Particulate formation & outer oxide layer growth stage]

- $S = C / C_{sat}$ sets dissolution–precipitation direction at each node.
- Fe (Fe_3O_4): PWR range above V-shape minimum $\rightarrow C_{sat,Fe} \uparrow$ with T
 - Cold leg: $S_{Fe} \approx 1.3$ (supersaturated).
 - Hot leg / SG: $S_{Fe} \approx 0.47$ (undersaturated).
- Ni ($NiFe_2O_4$): retrograde $\rightarrow C_{sat,Ni} \downarrow$ with T
 - Cold leg: $S_{Ni} \approx 0.66$.
 - Hot leg / SG: $S_{Ni} \approx 0.97\text{--}0.99$ (near saturation).
- Opposite T-dependence \rightarrow Fe near saturation in cold leg, Ni in hot leg.

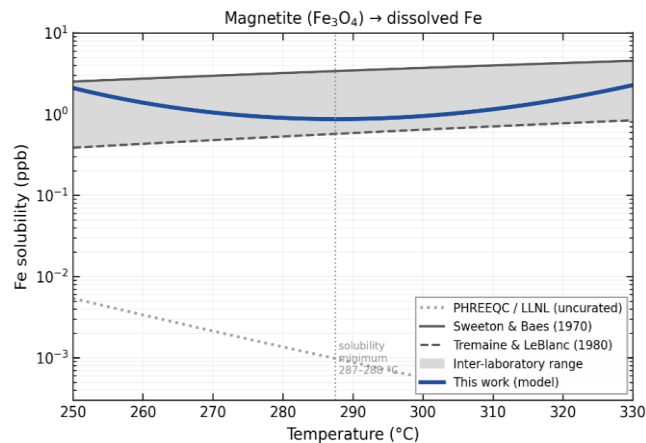
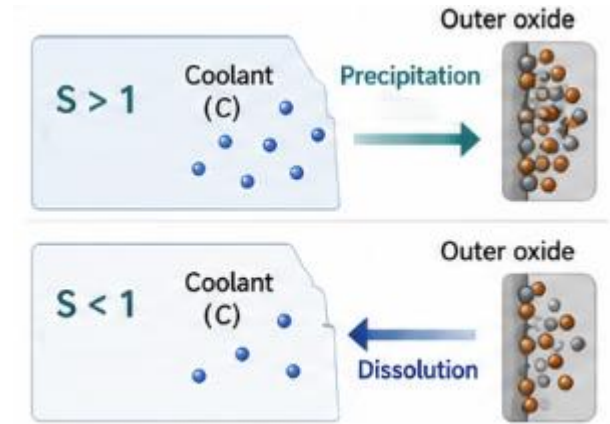


Fig Magnetite Solubility Benchmark against Literature Data

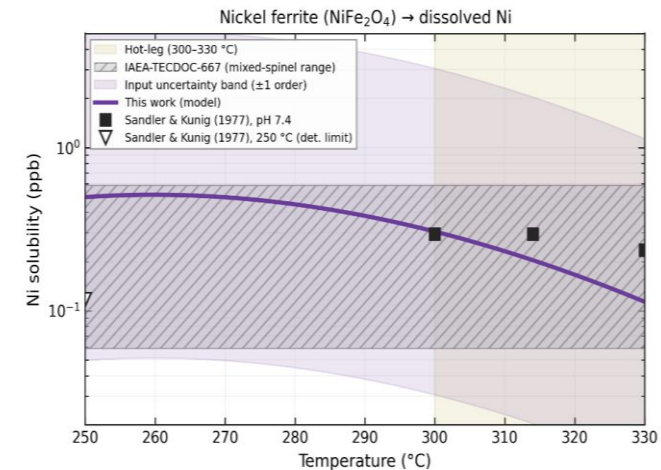


Fig $NiFe_2O_4$ Solubility Benchmark against Literature Constraints



SNUCRUST: Results

■ [Particulate formation & outer oxide layer growth stage]

- Only nodes with $S_i > 1$ contribute to precipitation.
- 500-day budget
 - Erosion: ~1.28 mol (dominant).
 - Precipitation: ~0.90 mol (supersaturated nodes)
 - Homogeneous nucleation: ≈ 0
- Why nucleation ≈ 0 :
 - $S_{max} \approx 1.3 \ll \text{CNT threshold } (S \gtrsim 5-10)$

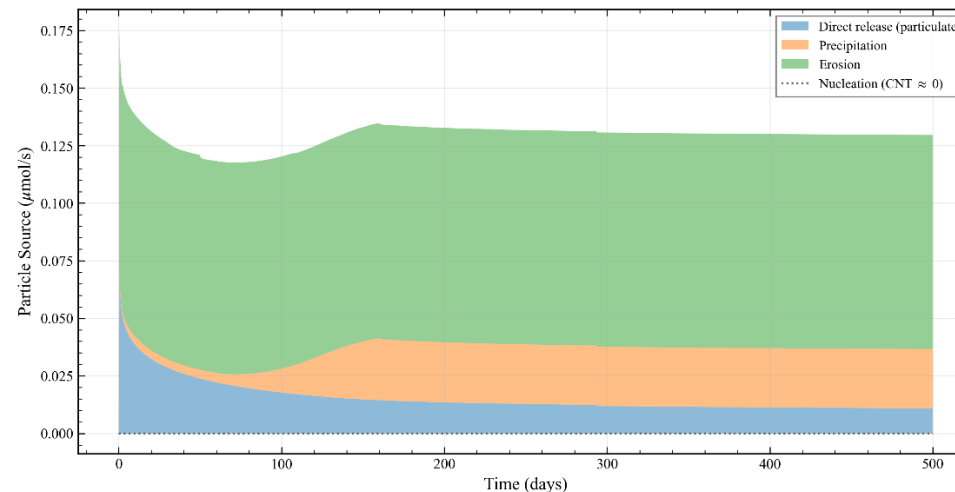


Fig Time evolution of sources of particulate corrosion products in the PWR primary coolant system



SNUCRUST: Results

■ Dissolved Fe & Ni concentration

- Dissolved Fe rises to ~3.00 ppb at early BOC, then decreases
 - Polley & Pick plant range 0.8–2.7 ppb — consistent
- Dissolved Ni decreases from 0.258 ppb to 0.158 ppb
 - Polley & Pick Plant range 0.03–0.4 ppb — consistent

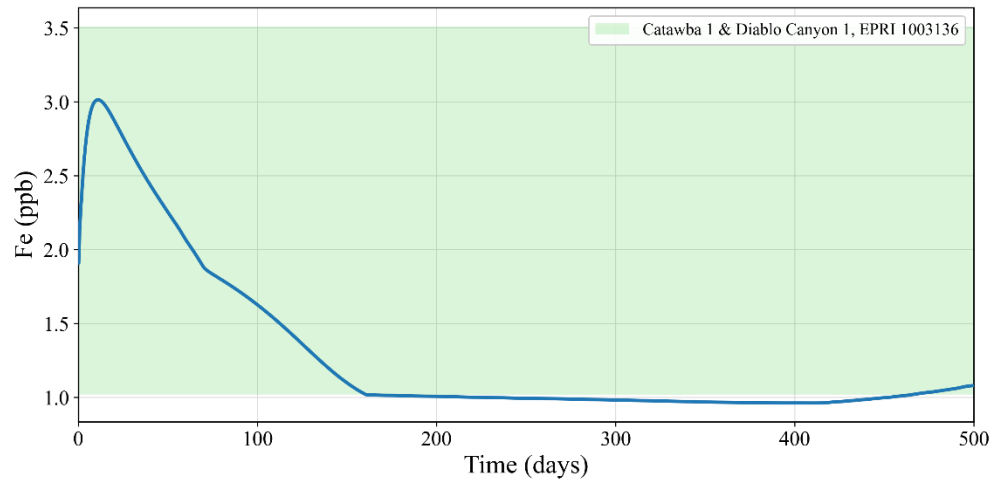


Fig Variation of Dissolved Fe Concentration over Operating Time

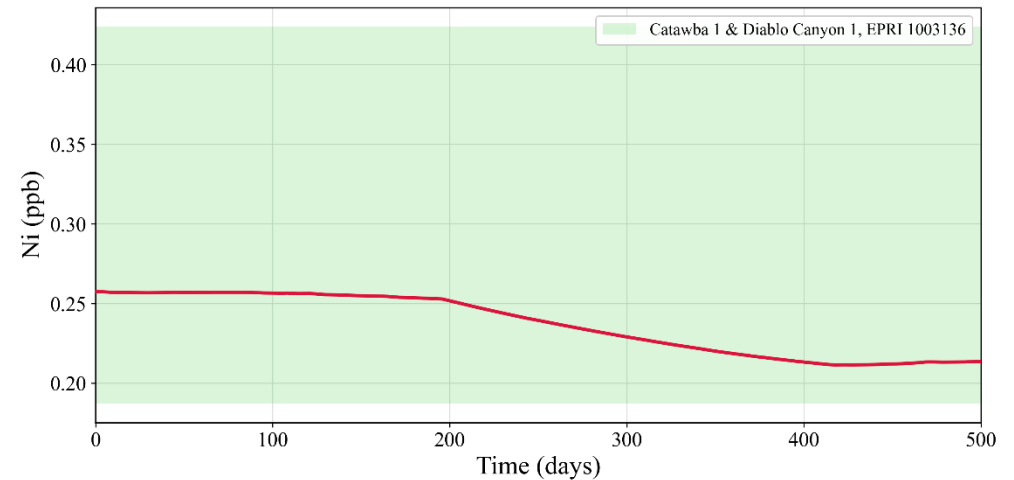


Fig Variation of Dissolved Ni Concentration over Operating Time



SNUCRUST: Results

■ Particulate Fe & Ni concentration

- Particulate Fe:
 - SG: 0.30–0.45 ppb.
 - CL/HL: 0.10–0.12 ppb.
- Particulate Ni:
 - SG: 0.04–0.22 ppb.
 - CL/HL: 0.04–0.05 ppb.
- Consistent with Catawba 1 and Diablo Canyon 1 plant data (Fe: 0.038–0.514 ppb; Ni: 0.04–0.22 ppb)
- SG ratio $C_{Ni,SG} / C_{Ni,(CL,HL)} > C_{Fe,SG} / C_{Fe,(CL,HL)}$: large SG area + nickel-ferrite outer-layer erosion

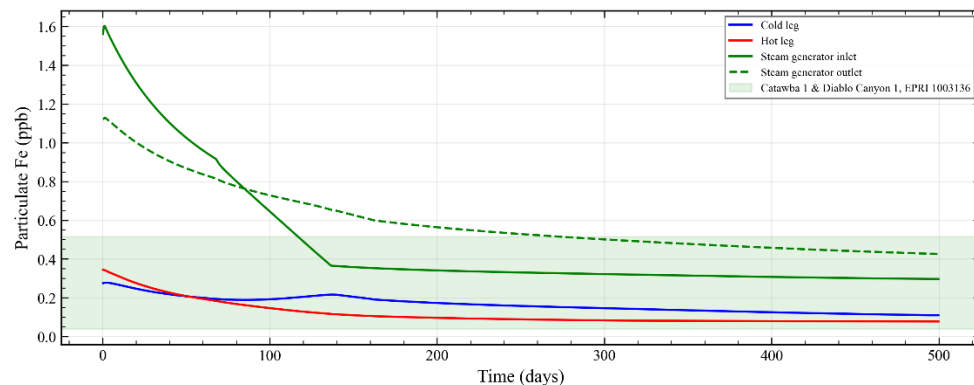


Fig Variation of Particulate Fe Concentration over Operating Time

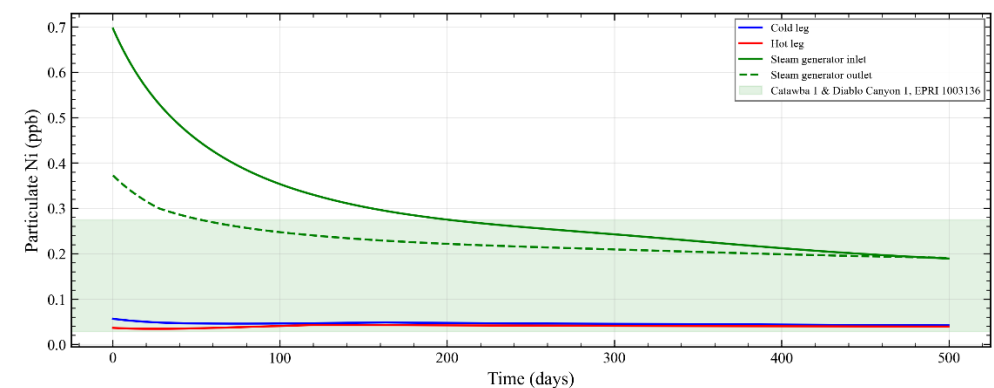


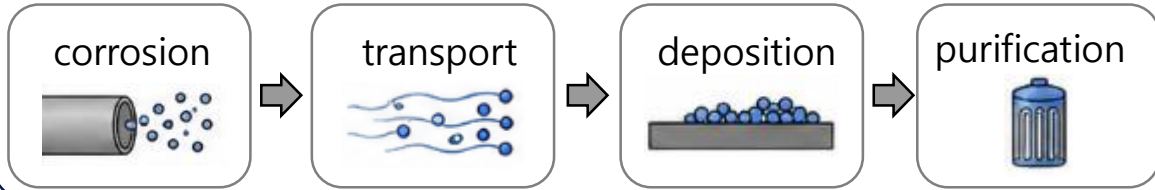
Fig Variation of Particulate Ni Concentration over Operating Time



Conclusion

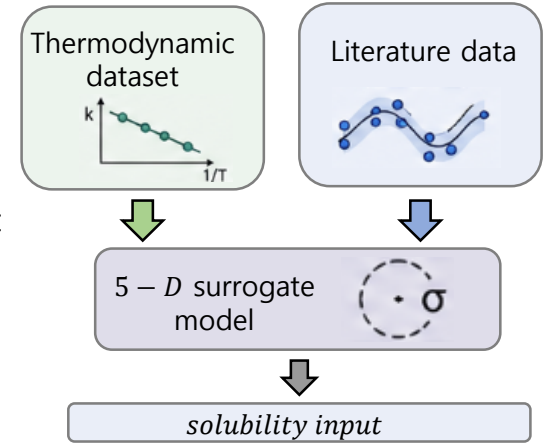
1 Purpose

- Developed a PWR primary-circuit corrosion-product behavior model
- Integrated oxide growth, release, dissolution–precipitation, nucleation, erosion, redeposition, and CVCS purification
- Theory-based corrosion-product life-cycle analysis



2 Solubility surrogate model

- Thermodynamic dataset for PWR primary water
- 5-D solubility surrogate
- Delivers a consistent solubility input to source-term



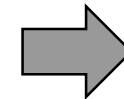
3 Differentiation from existing models

- Improves over empirical-coefficient-based models
- Allows mechanism-wise separation of contributions
- Better applicability to new alloys and operating conditions

4 Limitations & future work

Limitation

- Long-cycle accumulation and transient behavior need extension



Future work

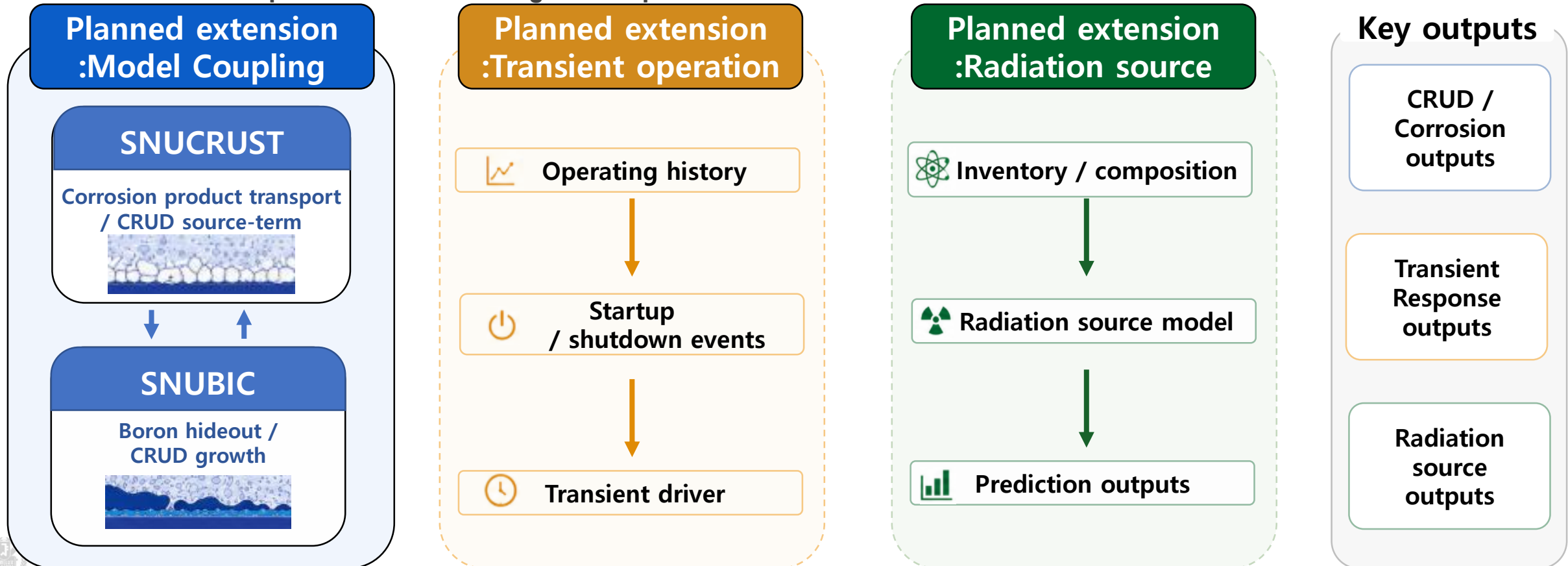
- Coupling with the CRUD growth model for accurate growth and boron-hideout prediction
- Add a Co-58/60 activation module for radiation-source prediction
- Apply to Zn injection, SMR water chemistry, and long-cycle operation



Future Work

Planned extension

- Coupling SNUCRUST–SNUBIC
- Add radiation source calculation from activated corrosion products and CRUD inventory.
- Predict time-dependent source strength and spatial distribution.



Thank You

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